

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-079392

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER 38 MAR 24 AM 10:54

2. NAME OF OPERATOR FARMINGTON RESOURCE AREA
El Paso Natural Gas Company
FARMINGTON NEW MEXICO

3. ADDRESS OF OPERATOR
Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 890'N, 1840'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6584'GL

7. UNIT AGREEMENT NAME

San Juan 27-5 Unit

8. FARM OR LEASE NAME

San Juan 27-5 Unit

9. WELL NO.

65

10. FIELD AND POOL, OR WILDCAT

Tapacito Pic. Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17, T-27-N, R-5 -W
N.M.P.M.

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

03-19-88 MOL&RU. NU BOP. Could not circulate hole. Pulled and checked tbq. Reran and tagged bottom @ 3392'. Spotted 36 sx Class "B" cmt. w/2% calcium chloride. Pulled tbq to 2365', circulated hole clear w/9# mud. Top of plug @ 2360'. Pulled tbq to 1436' and spotted 14 sx. plug from 1436' to 932'. Perforated 4 holes @ 160' in 2 7/8" casing. Circulated cmt. to surface inside and outside of csg. Cut off wellhead. Set dry hole marker.

Approved as a portion of the work log.
and a copy of the work log and
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED James E. Edwards

TITLE Drilling Clerk()

DATE 03-23-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side