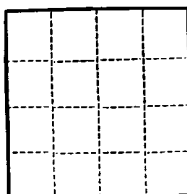


(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Santa Fe**
079392
Lease No. _____
Unit **San Juan 27-5 Unit**
14-08-001-950



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	☒	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 20, 1957

Well No. **26 (PM)** is located **990** ft. from **[N]** line and **1530** ft. from **[E]** line of sec. **17**
NE Section 17 **27N** **5N** **MM**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat & Blanco **Rio Arriba** **New Mexico**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **6585** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is intended to drill & dual complete a well in the Pictured Cliffs formation & Mesa Verde formation. Mud circulation will be used thru the Pictured Cliffs formation & set intermediate casing. Gas circulation will be used thru the Mesa Verde & a production liner will be set. Possible productive intervals will be perforated & fractured. Estimated Total Depth **5695'**.

Casing Program:

10 3/4" at 170' with 125 sacks cement circulated to the surface.
7 5/8" at 3535' with 250 sacks cement.
5 1/2" liner at 5695' with 300 sacks cement.

The E/2 of Section 17 is dedicated to the Mesa Verde.

The NE/4 of Section 17 is dedicated to the Pictured Cliffs.
E/2 & NE/4 SF 079392.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **El Paso Natural Gas Company**

Address **Box 997**

Farmington, New Mexico

By **ORIGINAL SIGNED E. S. OBERLY**

Title **Petroleum Engineer**



NEW MEXICO
OIL CONSERVATION COMMISSION

WELL LOCATION AND OR GAS PRODUCTION PLAT

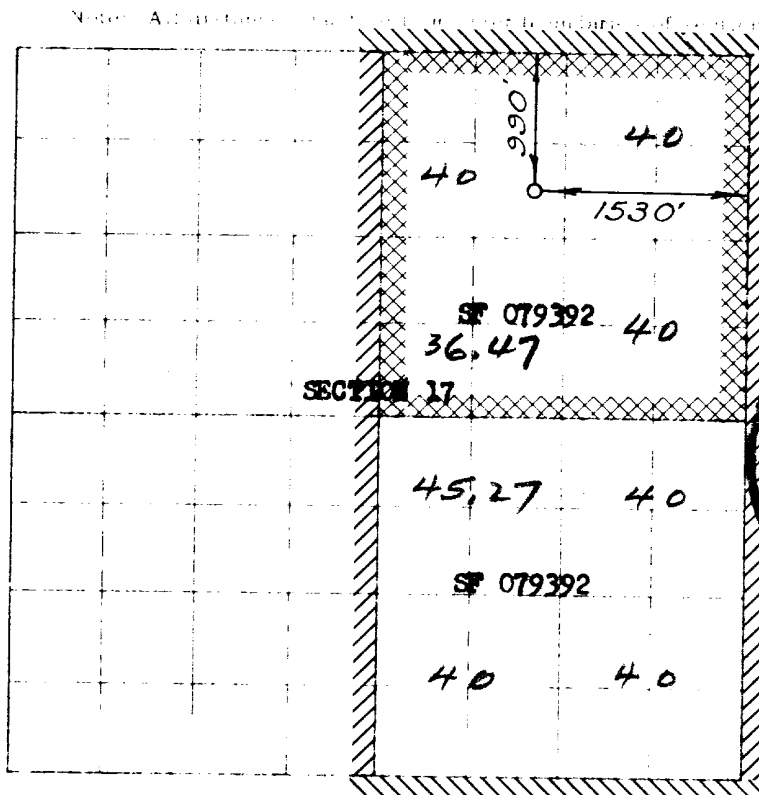
FEBRUARY 27, 1957

EL PASO NATURAL GAS COMPANY SAN JUAN 27-5 UNIT SF 079392
26 (PM) 17 27-N 5-W
990 NORTH 1530 EAST
RIO ARRIBA

M.V. & P.C.

WILDCAT P.C.
BLANCO M.V.

6575
156.47 ~~160~~ ACRES P.C.
~~320~~ ACRES M.V.
(1884 PLAT)
E 321.74



1960 GLO Plat



This section of
form is to be used
for gas wells only

This is to certify that the above plat was prepared from
field notes of actual surveys made by me or under my
supervision and that the same are true and correct to the
best of my knowledge and belief.

Date Surveyed JANUARY 30, 1957

E. O. Walker
Registered Professional Engineer and/or Land Surveyor

1. Is this well a Dual Comp.
Yes ☒ No ☐
2. If the answer to Question 1
is yes, are there any other dual
completion wells within the
designated acreage.
Yes ☐ No ☒

ORIGINAL SIGNED E. S. OBERLY
Petroleum Engineer
Position EL PASO Natural Gas Co.
Representing Box 997, Farmington, N.M.
Address

Seal

Farmington, N.M.

EL PASO NATURAL GAS COMPANY - Wells Requiring File Correction Only

3-25-68

Page 2

<u>LEASE NAME AND WELL NUMBER</u>	<u>LOCATION</u>	<u>POOL</u>	<u>PRESENT ACREAGE</u>	<u>CORRECT ACREAGE</u>
XXXXXXXXXXXXXX	XXXXXX	XXXXXXXXXXXXXX		
Huerfano Unit #109	I-2-26N-10W	Basin Dakota	E 319.26	E 319.37 ✓
Huerfano Unit #103	C-3-26N-10W	Ang. Pk. Gallup	W 319.72	W 319.25 ✓
Huerfano Unit #103	C-3-26N-10W	Basin Dakota	W 319.72	W 319.25 ✓
Huerfano Unit #110	I-3-26N-10W	Ang. Pk. Gallup	79.76	80.00 ✓
Huerfano Unit #110	I-3-26N-10W	Basin Dakota	E 320	E 319.11 ✓
Huerfano Unit #63	F-4-26N-10W	W. Kutz PC	160	160.91
Huerfano Unit #65	E-5-26N-10W	W. Kutz PC	160	160.40 ✓
Huerfano Unit #67	C-6-26N-10W	W. Kutz PC	160	158.47 ✓
San Juan 27-4 Unit NP #2	K-5-27N-4W	Blanco MV	W 320	W 319.59 ✓
San Juan 27-4 Unit #14 X	L-18-27N-4W	Blanco MV	W 321.12	W 321.13
San Juan 27-5 Unit #60	H-4-27N-5W	Blanco MV	E 319.75	E 319.69 ✓
San Juan 27-5 Unit #26	B-17-27N-5W	Blanco MV	E 320	E 321.74 ✓
San Juan 27-5 Unit #3	M-17-27N-5W	Blanco MV	W 320	W 320.41 ✓
San Juan 27-5 Unit #47	K-18-27N-5W	So. Blanco PC	160	160.81 ✓
San Juan 27-5 Unit #47	K-18-27N-5W	Blanco MV	W 320	W 321.08 ✓
San Juan 27-5 Unit #27	M-26-27N-5W	Tap. PC	160	158.53 ✓
San Juan 27-5 Unit #17	M-29-27N-5W	Blanco MV	W 320	W 316.31 ✓
San Juan 28-6 Unit #108	C-1-27N-6W	So. Blanco PC	160.52	160.32 ✓
San Juan 28-6 Unit #77	K-2-27N-6W	Blanco MV	W 320	W 320.10 ✓
San Juan 28-6 Unit #40	G-4-27N-6W	Blanco MV	E 321.80	E 321.08 ✓
San Juan 28-6 Unit #174	N-19-27N-6W	Basin Dakota	S 318.72	S 319.40
San Juan 28-7 Unit #34	H-1-27N-7W	Blanco MV	N 319.40	N 319.20
San Juan 28-7 Unit #35	L-1-27N-7W	Blanco MV	S 318.80	S 320
San Juan 28-7 Unit #130	L-2-27N-7W	Basin Dakota	W 320	W 318.96 ✓