EL PASO NATURAL GAS COMPANY

P. O. Box 997 Farmington, N.M.

May 15, 1957

Mr. E. C. Arnold Oil Conservation Commission 120 East Chaco Aztec, New Mexico

Re: Packer Leakage Test on the El Paso Natural Gas Company Well, San Juan 27-5 Unit # 26, NE 17-27-5, Rio Arriba County, New Mexico.

Dear Mr. Arnold:

This well was dually completed in the Pictured Cliffs and Mesa Verde formations. A production packer was set at 3879 feet. The Mesa Verde zone was tested April 30, 1957 with the following results:

Pictured Cliffs - SIPC - 1064 psig Mesa Verde - SIPT - 1100 psig; shut-in 20 days.

The tubing was opened at 11:15 Å.M. and flowed for three hours through a $3/4^n$ choke.

Time	Tubing Choke Pressure Psig	Temp. OF	Casing Pressure Psig
11:15	Opened tubing		1064
11:30	498	66	1066
11:45	387	65	1065
12:00	342	64	1065
12:15	321	67	1066
12:45	292	67	1067
1:15	281	69	1066
2:15	260	70	1066

The calculated choke volume was 3216 MCF/Day. After the well was shut-in for lh days, the Pictured Cliffs zone was tested with the following results:

Pictured Cliffs SIPC - 1071 psig; shut-in 26 days.

Pictured Cliffs SIPT - 1072 psig Mesa Verde SIPT - 1095 psig

The casing was opened at 11:35 A.M. through a 3/4" choke and flowed for 3 hours.

Time	Casing Choke Pressure Psig	Temp. OF	Tubing Pressure Psig
11:35	Opened casing		1095
11:50	825		1099
12:05	773		1100
12:20	738		1100
12:35	715		1101
1:05	683		1101
1:35	663		1101
2:35	606	66	1102

The calculated choke volume was 7804 MCF/Day. The results of the tests obtained indicate there is no packer leakage.

Very truly yours,

Gas Engineer

KCMcB/jla

cc: W. T. Hollis

W. M. Rodgers E. J. Coel, Jr. (6)

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