	OPERATOR PROPERTY OF THE PROPATION OF FICE		NSERVATION COMMISSI OR ALLOWABLE AND ISPORT OIL AND NAT		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	Northwest Pipeline Corporation						
-	Address						
L	Reason(s) for filing ((h-ck proper box) New We!! Recompletion Change in Ownership [X]	Change in Transporter of: Oil Dry Gas Castinghead Gas Condens Paso Natural Gas Compan	sale X		New Mexico 87401		
i	and address of previous owner	raso natural ento compa	, , , , , , , , , , , , , , , , , , , ,				
11.	DESCRIPTION OF WELL AND I	Well Mo. 1-001 trailed the	mation	nd of Lease ite, Fyderal or F	1.ease :::. o Jic Cont #90		
	Indian P	1 Blanco Mesa	verde [*				
	Unit Letter H : 1336 Feet From The North Line and 1236 Feet From The East						
	Line of Section 16 Tow	nship 27N Range	3W , NMPM,	Rio Arriba	2 County		
	I dive location or range.	Corporation Implicate Gas or Dry Gas X Corporation Unit Sec. Twp. Rge. H 16 27N 3W	501 Airport Driv Address (Give address to v 501 Airport Driv ls gas actually connected?	re, Farmin	opy of this form is to be sent; gton, New Mexico 87401 opy of this form is to be seat; gton, New Mexico 87401		
	If this production is commingled wit	h that from any other lease or pool,	give commingling order no	ımber:			
V.	COMPLETION DATA Designate Type of Completion	Oil Well Gas Well	New Well Workover	Deepen Pl	ug Back Sun.e Resty. Diff. Resty.		
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.	B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tv	bing Depth		
				De	pth Casing Shoe		
	Perforations						
			DEPTH SET		SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEFINITION				
V.	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	er recovery of total volume of load oil and must be equal to or exceed top allow th or be for full 24 hours) Producing Method (Flow pump, eas lift, etc.)				
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Figure	4			
	Length of Test	Tubing Pressure	Casing Pressure		boke Size		
		Olla Bola.	Water-Bble.	p = 1974	7		

Actual Prod. During Test OIL CON, COM.

GAS WELL Actual Pred, Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	I nplud blessme (sure-xm)	•	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the beat of my knowledge and belief.

	. 45
(Signature)	
 (Title)	

(Date)

OIL CONSERVATION COMMISSION

1974 APPROVED ... Original Signed by A. R. Kendrick PETROLEUM ENGINEER DIST. NO. 3 TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despence well, this form must be accompanied by a tabulation of the deviction tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.