

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR ~~(Oil)~~ - (GAS) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico      October 22, 1958  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company      Jicarilla "E", Well No. 5 UT-PC, in. NE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator)      (Lease)

A, Sec. 14, T. 27N, R. 3W, NMPM., Undesignated Pictured Cliffs Pool

Unit Letter

Rio Arriba

County. Date Spudded 7-16-58      Date Drilling Completed 8-31-58  
Elevation 6906      Total Depth 6060      PBTD 6029

Please indicate location:

D	C	B	A
		1039.1'	
E	F	G	H
			1039.1'
L	K	J	I
M	N	O	P

Top ~~Gas~~ Pay 3715      Name of Prod. Form Undesignated Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3715-49      2 Sets

Open Hole -      Depth Casing Shoe 6060      Depth Tubing 3625

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 617 MCF/Day; Hours flowed 3

Choke Size 3/4"      Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 84,000 gal water and 42,000 # sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter Pacific Northwest Pipe Line Corporation

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
<u>10 3/4"</u>	<u>308</u>	<u>240</u>
<u>7 5/8"</u>	<u>3985</u>	<u>125</u>
<u>5"</u>	<u>Top 3808</u>	<u>225</u>
<u>5"</u>	<u>Bottom 6060</u>	

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved Oct 28 1958, 19\_\_\_\_

MAGNOLIA PETROLEUM COMPANY      DIST. 3  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Lee E. Robinson, Jr.  
(Signature)

Title District Gas Superintendent  
Send Communications regarding well to:

Name Magnolia Petroleum Company  
Box 2406

Address Hobbs, New Mexico  
Attn: Mr. Lee E. Robinson, Jr.

