

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado
(Place)

5/18/61
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Socony Mobil Oil Company, Inc. Jicarilla "E", Well No. 5, in NE 1/4 NE 1/4,
(Company or Operator) (Lease)

A, Sec. 14, T. 27N, R. 3W, NMPM, Pine Lake Pictured Cliffs Pool
Unit Letter

Rio Arriba

County. Date Spudded 7/16/58
Elevation 6985' grd.

Date Drilling Completed 9/2/58
Total Depth 6060' PBTD 6029'

Please indicate location:

D	C	B	A
		E #5	1309'
E	F	G	H
	Sec. 14		1309'
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 3660' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3715' - 3735' and 3741' - 3749'

Open Hole _____ Depth _____
Casing Shoe 3985' Depth Tubing 3742'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Size
10-3/4"	308'	240
7-5/8"	3985'	125
5"	3080'	200
2-3/8"	5986'	
2-3/8"	3742'	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1066 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sd-wtr frac w/48,000 gals & 42,000# 20-40 sd.

Casing 1050-750 Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter El Paso Natural Gas Co.

Remarks: This well was completed in 1958 as a gas-gas dual per order No. DC-639. The Mesaverde has been produced since completion but the Pictured Cliffs has been temporarily abandoned. It is now proposed to connect the Pictured Cliffs to the pipeline.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 22 1961, 19____

Socony Mobil Oil Co., Inc.

(Company or Operator) MAY 22 1961

By: P. M. Barry

(Signature)

Title Dist. Prod. Supt.

Send Communications regarding well to:

Name P. M. Barry

Address Box 3371, Durango, Colo.

NMOCC (4)
EPNG (1)
Farm (10)
Dg. (1)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. #3