

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Page 1
Revised 10/01/78

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator MOBIL PRODUCING TX. & N.M. , INC. Lease JICARILLA E Well No. 5
Location of Well: Unit A Sec. 14 Twp. 27 N Rge. 3 W County RIO ARriba

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	<u>GAVILAN PICTURED CLIFFS</u>	<u>GAS</u>	<u>FLOW</u>	<u>TBG.</u>
Lower Completion	<u>BLANCO MESA VERDE</u>	<u>GAS</u>	<u>FLOW</u>	<u>TBG.</u>

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in <u>11/06/89</u>	Length of time shut-in <u>3 DAYS</u>	SI press. psig <u>365#</u>	Stabilized? (Yes or No) <u>YES</u>
Lower Completion	Hour, date shut-in <u>11/06/89</u>	Length of time shut-in <u>3 DAYS</u>	SI press. psig <u>417#</u>	Stabilized? (Yes or No) <u>YES</u>

FLOW TEST NO. 1

Commenced at (hour, date)* <u>11/08/89</u>				Zone producing (Upper or Lower): <u>LOWER</u>		
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	SHUT-IN REMARKS	
		Upper Completion	Lower Completion			
<u>11/09/89</u>	<u>1 DAY</u>	<u>385#</u>	<u>300#</u>	<u>DATE</u>	<u>11/06/89</u>	<u>11/07/89</u>
<u>11/10/89</u>	<u>2 DAY</u>	<u>390#</u>	<u>365#</u>	<u>UPPER</u>	<u>365#</u>	<u>380#</u>
				<u>LOWER</u>	<u>450#</u>	<u>470#</u>

RECEIVED
NOV 15 1989

Production rate during test

Oil: 116 BOPD based on 116 Bbls. in 116 Hours. 116 Grav. 116 GOR 116
Gas: 116 MCFPD; Tested thru (Orifice or Meter): METER

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)

