

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator MOBIL PRODUCING TX. & N.M. INC. Lease Jicarilla E Well No. 5
Location of Well: Unit A Sec. 14 Twp. 27N Rge. 03W County Rio Arriba

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	Gavilan Pictuered Cliffs	Gas	Flow	TBG
Lower Completion	Blanco Mesa Verde	Gas	Flow	TBG

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in <u>11-14-91</u>	Length of time shut-in <u>25 days</u>	SI press. psig <u>362#</u>	Stabilized? (Yes or No) <u>yes</u>
Lower Completion	Hour, date shut-in <u>11-14-91</u>	Length of time shut-in <u>25 days</u>	SI press. psig <u>381#</u>	Stabilized? (Yes or No) <u>yes</u>

FLOW TEST NO. 1

Commenced at (hour, date)* <u>12-11-91</u>				Zone producing (Upper or Lower): <u>LOWER</u>		
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS	
		Upper Completion	Lower Completion			
12-12-91	1st day	344#	381#	date	12-9-91	12-10-91
12-13-91	2nd day	335#	381#	upper	362#	362#
				lower	381#	381#

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: 9 MCFPD; Tested thru (Orifice or Meter): METER

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)

RECEIVED
DEC 3 1991
OIL CON. DIV
DIST. 2

Packer—Leakage Test

Jicarilla E 5

