Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

DATE WORK PERFORMED 12-21-56 DATE WORK PERFORMED 12-21-56 Detailed account of work done, nature and quantity of mat Sput date 12-20-56. Total Beyth 185'. Ban 4 joints 10 3/4", 32-75#, Armeo spiral weld easing with 125 sacks regular coment circulated to surface. Beyth 185 to 12 joints 10 join	COMPANY El Pase Natural Gas Company, Bex 997, Farmington, New Mexico (Address)			
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