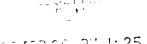
submitted in lieu of Form 3160-5

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



Sundry Noti	ces and Reports on Wells	The second secon	000
	And the second s	5.	Lease Number SF-079363
1. Type of Well GAS	DECE	AED.	If Indian, All. or Tribe Name
2. Name of Operator	HIII MAI	J	Unit Agreement Name San Juan Unit
BURLINGTON RESOURCES OIL	e gas company OIL GO	N. DIV.	Well Name & Number
3. Address & Phone No. of Operat PO Box 4289, Farmington, NM	cor	9.	San Juan 28-6 Unit #25 API Well No. 30-039-07098
4. Location of Well, Footage, Se 890'FSL, 990'FWL, Sec.10, T-2			Field and Pool Blanco Mesaverde County and State Rio Arriba County, NM
12. CHECK APPROPRIATE BOX TO INI	DICATE NATURE OF NOTICE, RE	PORT, OTHER	DATA
Type of Submission _X_ Notice of Intent		thange of Pla Jew Construct	
Subsequent Report	Plugging Back N	Non-Routine Fracturing Water Shut off	
Final Abandonment	Altering Casing CX_ Other - Tubing Repair	Conversion to	o Injection
13. Describe Proposed or Comp	leted Operations		
It is intended to repair to procedure.	the tubing on the subject w	ell accordin	ng to the atached
	foregoing is true and corr	inistrator D	ate 4/27/99 rc
(This space for Federal or State APPROVED BY /S/ Duane W. Spen CONDITION OF APPROVAL, if any:	◆		APR 3 0 1999
			4. 11.2. 1.64.4

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

San Juan 28-6 Unit #25

Mesa Verde 890' FSL & 990' FWL

Unit M, Section 10, T27N, R06W Latitude / Longitude: 36° 35.0299'/ 107° 27.5583'

DPNO: 4935801 **Tubing Repair Procedure**

Project Summary: The San Juan 28-6 #25 was drilled in 1955. The tubing has not been pulled since originally installed. A recent wireline check on 11/23/98 indicates a tight spot at 4690' that a 2" gauge ring would not jar past. However, a 1-1/4" blind box did reach PBTD. Fluids were also present at 5200". We propose to pull the tubing, check for fill, replace any worn or scaled tubing and add a plunger lift.

- Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental 1. regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
- MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow 2. well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
- The Mesa Verde tubing is 2 3/8", EUE set at 5522'. Release donut, pick up additional joints of 3. tubing and tag bottom (record depth.) PBTD should be at +/- 5540'. TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
- If fill covers any perforations then TIH with 4-3/4" bit and a watermelon mill on 2-3/8" tubing to 4. below perforations, cleaning out with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. NOTE: When using air/mist, minimum mist rate is 12 bph.
- 5. TIH with one joint of 2-3/8 tubing with an expendable check on bottom and a seating nipple one joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 5460'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.

Production operations will install the plunger lift. 6.

Recommended: 4-20-99
Operations Engineer

Druce W. Day 4-26.99
Drilling Superintellent

Tim Friesenhahn Office - 326-9539

Pager - 324-7031

TJF/jms