

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FSL, 1850' FWL, Sec. 9, T-27-N, R-6-W, NMPM

DHC-272ax

5. Lease Number
SF-079049C

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
San Juan 28-6 Unit

San Juan 28-6 U #112

9. API Well No.
30-039-07099

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Commingle

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

12-28-01 MIRU. ND WH. NU BOP.

12-29-01 Pump 200 gal 15% HCl down tbg. TOOH w/239 jts 2 3/8" tbg. TIH w/CIBP, set @ 7100'. Load csg w/108 bbl 2% KCl wtr. PT csg to 1000 psi, OK. TOOH. TIH, ran CBL @ 3200-5800', TOC @ 5122'. DV tool @ 5586'. No cmt @ 3303-5586'. TOOH. PT CIBP & csg to 3000 psi, OK. SD for holiday.

12-31-01 (Verbal approval to squeeze from Vince Baldarez, BLM).

1-2-02 TIH, perf 2 sqz holes @ 4603'. TOOH. TIH w/4 1/2" cmt retainer, set @ 4303'. PT tbg to 3000 psi, OK. Pressure up backside to 500 psi. Establish injection. Pump 150 sx Class "B" neat cmt into sqz holes. Displace w/20 bbl wtr. TOOH. TIH, perf 2 sqz holes @ 3890'. TOOH. TIH w/4 1/2" pkr, set @ 3413'. Establish injection. Pump 150 sx Class "B" neat cmt w/2% calcium chloride into sqz holes. WOC. SDON.

1-3-02 Release pkr. TOOH w/pkr. TIH w/3 7/8" mill to 3520'. Establish circ. Mill cmt @ 3520-3760'. Circ hole clean. SDON.

1-4-02 Mill cmt @ 3760-4000'. Circ hole clean. Mill out cmt retainer @ 4303'. Mill cmt @ 4304-4424'. TIH to 6000'. Circ hole clean. SDON.

1-5-02 TOOH w/mill. Load hole w/2% KCl wtr. TIH, ran CBL @ 3300-5000', still in cmt at top of log. TOOH. TIH, perf Point Lookout w/1 SPF @ 5350, 5355, 5359, 5370, 5378, 5392, 5398, 5403, 5416, 5422, 5432, 5438, 5441, 5445, 5451', w/2 SPF @ 5457, 5468, 5480, 5488, 5501, 5531, 5536, 5541, 5553' w/0.28" diameter holes. Acidize w/25 bbl 15% HCl. Frac Point Lookout w/2277 bbl slk wtr, 100,000# 20/40 Brady sd. TOOH. TIH w/CIBP, set @ 5290'. PT CIBP to 1000 psi, OK. Perf Menefee w/1 SPF @ 4722, 4777, 4814, 4851, 4866, 4872, 4896, 4901, 4911, 4930, 4935, 4940, 4950, 4955, 4960', w/2 SPF @ 4971, 4992, 5049, 5062, 5094, 5115, 5120, 5184, 5193, 5239' w/35 0.28" diameter holes total. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed *Regan Cole* Title Regulatory Supervisor Date 1/17/02

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NAOCO

- 1-6-02 Acidize w/1000 gal 15% HCl. Frac Menefee w/2442 bbl slk wtr, 100,000# 20/40 Brady sd. TOOH. TIH w/CIBP, set @ 4650'. TOOH. TIH, perf Lewis w/1 SPF @ 3890, 3904, 3924, 3938, 4015, 4095, 4121, 4134, 4145, 4150, 4173, 4193, 4228, 4274, 4279, 4285, 4294, 4302, 4310, 4317, 4340, 4373, 4384, 4405, 4425, 4435, 4459, 4470, 4479, 4492, 4515, 4527, 4539, 4549, 4556, 4561, 4565, 4586, 4592, 4603' w/40 0.28" diameter holes total. Acidize w/40 bbl 15% HCl. Frac Lewis w/794 bbl 20# linear gel, 200,000# 20/40 Brady sd. CO after frac.
- 1-7-02 Blow well & CO. TOOH. TIH w/3 7/8" mill to 4419'. Establish circ. Circ hole clean. Mill out CIBP @ 4650'. TIH, blow well & CO.
- 1-8-02 TIH to 5028'. Establish circ. Circ hole clean. Mill out CIBP @ 5290'. TIH, blow well & CO. TIH to 5376'. Blow well & CO.
- 1-9-02 Blow well & CO. Establish circ. Mill out CIBP @ 5438'. TIH, circ hole clean to 6920'.
- 1-10-02 Blow well & CO. Establish circ. Mill out CIBP @ 7100'. TIH, establish circ. Circ hole clean to 7580'. TOOH w/mill. TIH, blow well & CO.
- 1-11/15-02 Blow well & CO to PBTD @ 7580'.
- 1-16-02 Blow well & CO. TOOH. TIH w/235 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7385'. (SN @ 7384'). ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-272az