

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-079049C	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 28-6 Unit	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 Unit #112	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990°FSL, 1850°FWL At top prod. interval reported below At total depth DHC-272az		9. API WELL NO. 30-039-07099	
14. PERMIT NO.		12. COUNTY OR PARISH Rio Arriba	
DATE ISSUED		13. STATE New Mexico	
15. DATE SPUDDED 11-22-62	16. DATE T.D. REACHED 12-10-62	17. DATE COMPL. (Ready to prod.) 1-16-02	18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6497' GR
20. TOTAL DEPTH, MD & TVD 7646'	21. PLUG BACK T.D., MD & TVD 7580'	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3890-5553' Mesaverde Commingled w/Dakota			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR			
27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	40#	285' 309	13 3/4"
4 1/2"	11.6# & 10.5#	7636'	7 7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	7385'		
31. PERFORATION RECORD (Interval, size and number)			
3890, 3904, 3924, 3938, 4015, 4095, 4121, 4134, 4145, 4150, 4173		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4193, 4228, 4274, 4279, 4285, 4294, 4302, 4310, 4317, 4340, 4373		DEPT. INTERVAL (MD)	
4384, 4405, 4425, 4435, 4459, 4470, 4479, 4492, 4515, 4527, 4539		AMOUNT AND KIND OF MATERIAL USED	
4549, 4556, 4561, 4565, 4586, 4592, 4603, 4722, 4777, 4814, 4851		794 bbl 20# linear gel, 200,000# 20/40 Brady sd	
4872, 4896, 4901, 4911, 4930, 4935, 4940, 4950, 4955, 4960, 4971		2442 bbl slk wtr, 100,000# 20/40 Brady sd	
5350-5553'		2277 bbl slk wtr, 100,000# 20/40 Brady sd	
Perforation cont'd on back			
33. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)
	Flowing		SI
DATE OF TEST 1-16-02	HOURS TESTED 1	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD
FLOW. TUBING PRESS. SI 530	CASING PRESSURE SI 530	CALCULATED 24-HOUR RATE	OIL-BBL 364 MCF/D Pitot Gauge
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>[Signature]</i>		TITLE Regulatory Supervisor	
DATE 1-21-02			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

11/18

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stems, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS			
FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	2440'	2690'	White, gr-gr ss.	Ojo Alamo	2440'	
Kirtland	2690'	2943'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2690'	
Fruitland	2943'	3168'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2943'	
Pictured Cliffs	3168'	4818'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3168'	
Cliff House	4818'	4968'	ss. Gry, fine-grn, dense sil ss.	Lewis	3243'	
				Cliff House	4818'	
				Menefee	4968'	
Menefee	4968'	5348'	Med-dark gry, fine gr ss, carb sh & coal	Pt. Lookout	5348'	
Point Lookout	5348'	5533'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	5533'	
				Gallup	6328'	
Mancos	5533'	6328'	Dark gry carb sh.	Greenhorn	7288'	
Gallup	6328'	7288'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Graneros	7356'	
Greenhorn	7288'	7356'	Highly calc gry sh w/thin lmst.	Dakota	7468'	
Graneros	7356'	7468'	Dk gry shale, fossil & carb w/pyrite incl.			
Dakota	7468'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

*Huerfano Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

Perforations continued: 4932, 5049, 5062, 5094, 5115, 5120, 5184, 5193, 5239, 5350, 5355, 5359, 5370, 5378, 5392, 5398, 5403, 5416, 5422, 5432, 5438, 5441, 5445, 5451, 5457, 5468, 5480, 5488, 5501, 5531, 5536, 5541, 5553'