

BURLINGTON RESOURCES

September 16, 2002

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: San Juan 28-6 Unit #112
N Section 9, T-27-N, R-6-W
30-039-07099



Gentlemen:

Attached is a copy of the allocation for the recompletion for the subject well that was completed 1-16-02. DHC-272az was issued for this well.

Gas: Mesaverde 72%
Dakota 28%

Oil: Mesaverde 46%
Dakota 54%

These percentages were calculated using rate-time reserve estimate comparisons for each respective formation. Because an increase was seen in condensate with the addition of the Mesaverde formation, condensate was allocated based on pre-workover and post-workover rates.

Please let me know if you have any questions.

Sincerely,

A handwritten signature in cursive script that reads "Peggy Cole".

Peggy Cole
Regulatory Supervisor

Xc: NMOCD – Santa Fe
Bureau of Land Management

Production Allocation Documentation

San Juan 28-6 Unit #112

Production Allocation

Based on Remaining Reserves

Mesaverde Recomplete December 2001

GAS

	<u>RR</u>	<u>Allocation %</u>
Dakota	326.2	28%
All	<u>1,182.1</u>	
Mesaverde	856.0	72%

Condensate

	<u>BBL</u>	<u>Allocation %</u>
Dakota (Pre Average)	16.8	54%
All (Post Average)	<u>31.2</u>	
Mesaverde Average	14.4	46%

SAN JUAN 28-6 UNIT 112 (ALL) (SAN JUAN 28-6 UNIT 112 MV) Data: Feb.2002-Jul.2002

Operator: BURLINGTON RESOURCES OG CO LP

Field:

Zone:

Type: Gas

Group: Well::28_5LW

alloc all (Rate-Time)

qi: 11.1706 MMSCF, Mar, 2002

qf: 0.457604 MMSCF, May, 2048

di(Hyp): 35

RR: 1182.14 MMSCF

Production Cums

Oil: 0 MSTB

Gas: 53.72 MMSCF

Water: 0 MSTB

Cond: 0 MSTB

Monthly Gas1 - MMSCF

Cum: 53.72 MMSCF

alloc all - MMSCF

versus time

Qi: 11.1706 MMSCF, Mar, 2002

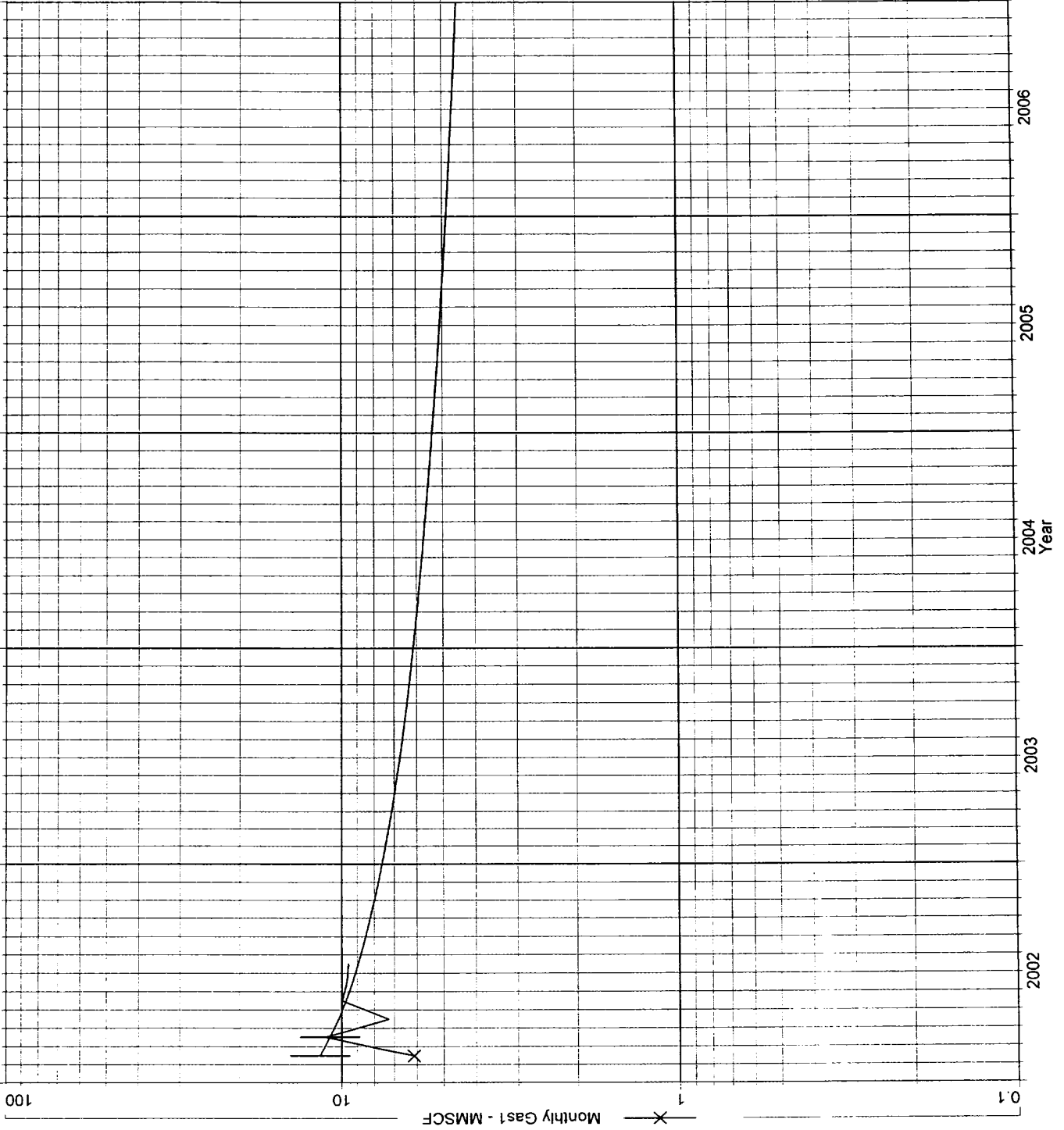
Qf: 0.457604 MMSCF, May, 2048

Di(Hyp->Exp) : 35

n: 2.7

RR: 1182.14 MMSCF

Corr coeff: N/A



SAN JUAN 28-6 UNIT 112 5066701 (36191069452.4887) Data: Jan.1963-Nov.2001

Operator: BURLINGTON RESOURCES OG CO LP
 Field: BASIN DAKOTA (PRORATED GAS)
 Zone:
 Type: Gas
 Group: Well: 28_5LW

alloc dk (Rate-Time)
 qi: 3.92644 MMSCF, Aug, 1993
 qf: 0.457562 MMSCF, Jun, 2027
 di(Hyp): 18
 RR: 326.159 MMSCF

Production Cums
 Oil: 0 MSTB
 Gas: 1351.98 MMSCF
 Water: 0 MSTB
 Cond: 0 MSTB

* Monthly Gas1 - MMSCF
 □ alloc dk - MMSCF
 versus time
 Qi: 3.92644 MMSCF, Aug, 1993
 Qf: 0.457562 MMSCF, Jun, 2027
 Di(Hyp->Exp) : 18
 n: 2.7
 RR: 326.159 MMSCF
 Corr coeff: -0.458913

