

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY
SUBMIT IN DUPLICATE *
(See other instructions on reverse side)
RECEIVED
BLM

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*						5. LEASE DESIGNATION AND SERIAL NO SF 079298B	
						6. INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						7. UNIT AGREEMENT NAME Juan 28-7 Unit	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. FARM OR LEASE NAME, WELL NO. 125	
2. NAME OF OPERATOR Conoco Inc.						9. API WELL NO. 30-039-07102	
3. ADDRESS OF OPERATOR 10 Desta Dr. Ste. 100W, Midland, TX 79705 (915) 686-5424						10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 990' FSL and 1190' FWL, Unit Ltr. "D" At top prod. Interval reported below At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 12, T 27 N, R 07 W	
				14. PERMIT NO.		DATE ISSUED	
				12. COUNTY OR PARISH Rio Arriba		13. STATE NM	
15. DATE SPUCED 7/13/61		16. DATE T.D. REACHED 8-6-61		17. DATE COMPL. (Ready to prod.) 6-24-97		18. ELEV. (DF, RKB, RT, GR, ETC) * 6646' GL	
20. TOTAL DEPTH, MD & TVD 7802'		21. PLUG, BACK T.D. MD. & TVD 5650' FOR MESA VERDE TEST		22. IF MULTIPLE COMPL. HOW MANY * RECEIVED JUL 1 4 1997		23. INTERVALS DRILLED BY ROTARY <input type="checkbox"/> CABLE <input type="checkbox"/> TOOLS <input type="checkbox"/> TOOLS <input type="checkbox"/>	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 4932' - 5630' Blanco Mesaverde						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN OIL CON. DIV.						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well) 3							
CASING SIZE/GRADE		WEIGHT LB/FT		DEPTH SET (MD)		HOLE SIZE	
10 3/4"		32.75#		293'		12-1/4"	
4-1/2"		10.5#/11.6#		7796'		6-1/4"	
						TOP OF CEMENT CEMENTING RECORD	
						220 SX	
						820 SX	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *	
						SCREEN (MD)	
						30. TUBING RECORD	
						SIZE	
						DEPTH SET (MD)	
						PACKET SET (MD)	
						2-3/8"	
						5640'	
						MV TEST	
						2-3/8"	
						7548' FINAL	
31. PERFORATION RECORD (Interval, size and number)							
SEE ATTACHED STIMULATION SUMMARY							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
33. * PRODUCTION							
DATE FIRST PRODUCTION 6-27-97		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6-24-97		HOURS TESTED 24		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD	
						OIL - BBL 0	
						GAS - MCF 250	
						WATER - BBL 20	
						GAS - OIL RATIO	
FLOW TUBING PRESS 40#		CASING PRESSURE 620#		CALCULATED 24 - HR RATE →		OIL - BBL 0	
						GAS - MCF 250	
						WATER - BBL 20	
						OIL GRAVITY - API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY Tommy Brooks	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Debra Bemenderfer</i>		TITLE <i>Debra Bemenderfer/Agent for Conoco Inc.</i>				DATE <i>7-1-97</i>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

JUL 1 0 1997

FARMINGTON DISTRICT OFFICE

CONOCO INC.
SAN JUAN 28-7 UNIT #125
API # 30-039-07102
SEC. 12-T27N-R7W, Rio Arriba County, New Mexico
Mesa Verde Stimulation Summary

6/9/97

MIRU.

NDWH, NUBOP, TOO H w/244 JTS 2-3/8" TBG, PERF SUB, & BULLPLUGGED MUD ANCHOR, TBG SCALED IN HAD TO WORK FREE, 3 EXTRA HRS TO PULL TBG, FEW JTS CORKSCREWED WILL CULL OUT WHEN RUNNING BACK IN WELL, RU WIRELINE, RIH W/ 4-1/2" GR TO 5680' OK, RIH W/ 4-1/2" CIBP SET @ 5669', CHANGE OUT CASING VALVES TO 3000# FLANGED MODEL M WKM, TEST CASING TO 3000#, FAILED @ 2600# WENT TO 0# INSTANTLY, PUMP INTO @ 1/2 BPM.

TIH W/HBTON 4-1/2" FULL BOR PKR, ISOLATE CASING LEAK @ 4222', 1-1/2 BPM @ 1000#, PU SET PKR @ 4000', RU BJ TO SQUEEZE, LEAD IN 100 SXS CLASS B 15.4# CMT, TAIL IN W/50 SXS CLASS B W/ 2% CaCl, PUMP @ 2BPM 1000#, DISPLACE W/ 17 BBLs H2O TO CLEAR PKR, HESITATE 20 MIN, SQUEEZE TO 1200#, HESITATE 15 MIN, SQUEEZE 1/2 BBL @ 1300#, HESITATE 20 MIN SQUEEZE 1/2 BBL @ 1400#, Sd LEAVE PRESSURE ON SQUEEZ, RD BJ.

WAITING ON CEMENT.

RIH WITH TBG AND BIT, TAGGED CEMENT @ 4108', DRILLED CEMENT TO 4268' AND FELL OUT OF CEMENT @ 4268'. TESTED CEMENT SQUEEZE TO 500 PSI. - OK. RIH TO CIBP AND TURNED HOLE WITH CLEAN FLUID. POOH WITH TBG AND BIT.

RIH WITH WIRELINE PERF POINT LOOKOUT WITH 3 1/8" HSC WITH .32" HOLES. 25 TOTAL HOLES. PERF 5456-58-60-82-84-92-94-5504-06-08-13-17-21-28-30-37-39-55-57-76-78-99-5605-19-30. RIH WITH 2 7/8" TBG AND PKR. SET PKR @ 4500'.

ACIDIZED WITH 500 GALS 15% HCl WITH 30 BALL SEALERS @ 9 BPM @ 1600 PSI. BALLED OFF. RELEASED PKR. AND KNOCKED OFF BALLS. SET PKR @ 4300'. FRAC'D POINT LOOKOUT WITH 86,000# 20/40 AZ. SAND AND 6000# OF SDC (RESIN COATED) SAND @ 20 BPM AVG. RATE AND 2650 PSI. AVE PRESSURE. MAX. PRESSURE 2850 PSI. MAX SAND CONC 2.4#/GAL. TOTAL FLUID 1735 BBLs OF 15# CROSSLINK GEL. ISIP 340 PSI. POOH WITH TBG AND PKR. SET CIBP @ 5440'. PERF MENELEE @ 5139-41-49-59-61-89-91-5200-04-06-35-42-59-61-63-65-67-5363-65-67-74-75-77-5401-04. WITH 3 1/8" HSC WITH .32 HOLES SIZE, TOTAL 25 SHOTS. RIH WITH TBG AND PKR SET PKR @ 4300' AND ACIDIZED WITH 500 GALS 15% HCl WITH 30 BALL SEALERS @ 9 BPM @ 1577 PSI. BALLED OUT MAX PRESSURE 2650 PSI. RELEASE PKR AND KNOCK BALLS, RESET PKR @ 4300'. FRAC MENELEE WITH 1563 BBLs OF 15# CROSSLINK GEL, WITH 80,368# OF 20/40 AZ. SAND AND 6000# OF SDC (RESIN COATED) SAND @ 20 BPM @ 2600 PSI AVG RATE. MAX PRESSURE 2780 PSI. AND MAX SAND CONC. 3# / GAL. ISIP 940 PSI.

TBG 500 PSI. POOH WITH TBG AND PKR. RIH SET CIBP @ 5065'. PERF CLIFFHOUSE WITH 3 1/8" HSC. 22 TOTAL HOLES. PERF @ 4932-34-36-46-48-53-55-64-66-68-70-72-74-76-78-97-99-5003-05-07-09-11. RIH WITH TBG AND PKR, SET PKR @ 4300'. ACIDIZED WITH 500 GALS 15% HCl AND 32 BALL SEALERS, @ 8.5 BPM @ 1175 PSI AVG. PRESSURE. BALLED OFF ISIP 250 PSI. RELEASE PKR. KNOCK OFF BALLS. RESET PKR @ 4300', FRAC'D WELL WITH 1293 BBLS. OF 15# CROSSLINK GEL, AND 58,950# OF 20/40 AZ SAND AND 2700# OF SDC (RESIN COATED) SAND @ 20 BPM @ 2650 PSI. AVG. PRESSURE. MAX PRESSURE 3000 PSI. MAX SAND CONC. 2.5# / GAL. WELL SCREENED OFF WITH 10 BBLS FLUSH IN TBG. ISIP 400 PSI. RELEASED PKR AND POOH WITH TBG AND PKR.

TIH W/METAL MUNCHER MILL & TBG TO TOP OF FILL @ 4225', RU GAS COMPS, CO FILL TO 5065', DO CIBP @ 5065', CONT IN HOLE TOP OF FILL @ 5347', CO TO CIBP @ 5440', DO CIBP, CIRC CLEAN, MADE 2 SWEEPS OF FOAM W/GAS TO CIRC CLEAN, PU TBG TO 4226'.

250# TBG/CSG, TIH W/TBG FROM 4226' TO TOP OF FILL @ 5540', CO FILL TO 5650', CONT CIRC CLEAN W/ SWEEPS OF GAS & FOAM, KICK WELL OFF WITH COMPRESSORS, PU TBG TO 5422', TURN OVER TO DRYWATCH.

WELL LOGGED OFF 2 HRS AFTER TURNED OVER TO DRYWATCH 6/20/97, TBG 710#, CSG 720# @ 7AM, ATTEMPT TO FLOW TBG, LOGGED OFF, TIH W/TBG FROM 5422' TO 5640', 10' OF FILL OVER WEEKEND, CIRC CLEAN TO PBTD @ 5650', CIRC CLEAN W/SWEEPS OF FOAM & GAS, PU TBG TO 5380' KICK OFF TBG TO FLOW THRU 1/2" CHOKE TO PIT, TURN OVER TO DRYWATCH.

TEST ON MV SECTION 40# TBG BEHIND 1/2" CHOKE, CSG 620#, FLOWING 20 BWP/D, 1 BOPD, 250 MCFD RATE, TIH W/TBG TAG FILL @ 5640', CO TO CIBP @ 5650', DO CIBP CIRC CLEAN, PU 5490'.

TIH W/TBG FROM 5490' TO PBTD @ 7787', CIRC HOLE CLEAN W/SWEEPS OF FOAM & GAS, TOO H W/MILL, TIH W/1/2 MULESHOE, 2 3/8" SN & TBG TO 7532', KICK WELL OFF W/COMPRESSORS UP TBG, TURN OVER TO DRYWATCH, FLOW TO PIT THRU 2".

DRYWATCHED THRU THE NIGHT, WITH TBG @ 7536' FLOWING THRU 2" LINE, TBG 32 PSI AND CSG 420 PSI. RIH AND TAGGED SAND @ 7771' CLEANED SAND TO PBTD @ 7796'. MADE SOAP SWEEPS AND CLEANED DURING THE DAY, PULLED BACK UP TO 7536'.

6/27/97 DRYWATCHED THRU THE NIGHT. FLOWING THRU 2" LINE. TBG - 15 PSI AND CSG 360 PSI. RIH TAGGED SAND @ 7793' FOR 3' OF FILL. CLEAN FILL AND LAND 2 3/8" TBG @ 7548' WITH KB. MULE SHOE AND SN. ON BOTTOM. TOTAL TBG. 239 JTS. NDBOP AND NUWH. RIG DOWN AND MOVE OFF LOCATION