

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

BLM

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1090' FSL, 1100' FWL, Sec. 9, T-27-N, R-6-W, NMPM

95 JUN 13 AM 10:41

070 FARMINGTON, NM

5. Lease Number
SF-079049C

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit
8. Well Name & Number
San Juan 28-6 U #23

9. API Well No.
30-039-07104

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Sidetrack workover	

13. Describe Proposed or Completed Operations

Procedure change submitted by letter dated 2-2-95, approved by Steve Mason, BLM

5-4-95 MIRU. ND WH. NU BOP. Pulled tbq free. TOO H to 4748'. SDON.
5-5-95 TOO H w/176 jts 2 3/8" tbq. TIH w/7" csg scraper to 4717'. TOO H. SD for weekend.
5-8-95 TIH w/7" cmt retainer, set @ 4688'. Load hole w/16 bbl wtr, PT tbq to 2000 psi/
15 min, OK. Load 7" csg w/170 bbl wtr, circ hole clean. PT csg to 1000 psi/
15 min, OK. Leave 500 psi on csg. Establish injection. Pump 295 sx Class "B"
neat cmt below cmt retainer & 5 sx Class "B" neat cmt on top of cmt retainer.
POOH to 4654'. Reverse circ 1/2 bbl cmt to surface. POOH. Load hole w/wtr. RU,
ran CCL-CBL-VDL w/1000 psi @ 0-4673', TOC @ 1700'. RD. SDON.
5-9-95 ND BOP, NU WH. RD. Rig released.
5-30-95 MIRU. Circ hole clean. ND WH. NU BOP. TIH.
5-31-95 PT csg & BOP to 1000 psi, OK. Drill cmt retainer @ 4688'. Drill cmt @ 4690-4750'
TOOH. TIH w/downhole motor. Time drill @ 4750-4773'.
6-1-95 POOH. TIH w/bit. Ream to 4783'. Drill @ 4783-5347'.
6-2-95 Drill from 5347 to TD @ 5890'. Circ hole clean. POOH. RU, ran logs. RD.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 6/12/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

JUN 14 1995

FARMINGTON DISTRICT OFFICE
BY [Signature]

NMOCD

6-3-95 TIH w/136 jts 4 1/2" 10.5# K-55 STC csg, set @ 5876'. Cmt'd w/20 bbl gel wtr, 10 bbl wtr, 86 sx Class "B" 50/50 poz w/0.3% Halad-344, 0.25 pps Flocele, 3 pps Gilsonite (113 cu.ft.). Tailed w/100 sx Class "B" neat w/2% calcium chloride (118 cu.ft.). TIH, drill cmt @ 5750-5783'.

6-4-95 Drill cmt @ 5783-5831'. WOC. Spot 500 gal 15% Hcl @ 5700'. POOH. TIH, ran CBL-CCL-GR @ 3500-5831', TOC @ 3490'. PT csg to 3800 psi/15 min, OK. Perf Menefee/Point Lookout @ 5340, 5342, 5372, 5387, 5397, 5402, 5405, 5407, 5414, 5426, 5433, 5440, 5455, 5462, 5494, 5522, 5533, 5572, 5658, 5671, 5679, 5704, 5727 w/25 holes total. Acid w/1000 gal 15% Hcl. Frac Menefee Point Lookout w/106,000# 20/40 Brady sd, 124,950 gal 8# linear gel. Set CIBP @ 5320'. PT to 3800 psi/15 min, OK. Perf Cliff House/Menefee @ 4780, 4785, 4788, 4804, 4811, 4817, 4824, 4832, 4839, 4864, 4868, 4874, 4876, 4885, 4889, 4894, 4898, 4902, 4907, 4911, 4936, 4987, 5055, 5134, 5144, 5152, 5158, 5189, 5206, 5252, 5258, 5267, 5274 w/33 holes total. Acid w/1300 gal 15% Hcl.

6-5-95 Frac Cliff House/Menefee w/105,000# 20/40 Brady sd, 127,680 gal 8# linear gel. CO after frac.

6-6-95 Blow well & CO. Mill CIBP @ 5320'. Blow well & CO.

6-7/9-95 Blow well & CO.

6-10-95 Blow well & CO. POOH. TIH, ran after frac @ 3650-5817'. RD. TIH w/183 jts 2 3/8" 4.7# J-55 tbq, landed @ 5724'. ND BOP. NU WH. RD. Rig released.