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LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion  
~~XXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

December 6, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 27-5 Unit, Well No. 64 (PM), in SW 1/4 SW 1/4,  
(Company or Operator) (Lease)

M, Sec. 2, T. 27-N, R. 5-W, NMPM, Blanco Mesa Verde Pool  
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
Q			

890' S, 800 W

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8"	150	120
7"	3743	140
4 1/2"	2262	215
2 3/8"	5838	
1 1/4"	3619	

Remarks:

County Date Spudded 10-12-61 Date Drilling Completed 10-21-61

Elevation 6736 DF Total Depth 5937 XBTD 5913

Top Oil/Gas Pay 5320 (Perf) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 5320-24; 5360-64; 5382-86;

Perforations 5820-26; 5770-84; 5734-40; 5298-5302;

Open Hole None Depth Casing Shoe 5937 Depth Tubing 3755

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls. water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 3817 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 50,000 gal water, 60,000# sand; 40,000 gal water, 40,000# sand

Casing Press. 1040 Tubing Press. 1104 Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved DEC 11 1961, 19. El Paso Natural Gas Company (Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title: PETROLEUM ENGINEER

By: (Signature)

Title: Petroleum Engineer

Send Communications regarding well to:

Name: E. S. Oberly

Address: Box 990, Farmington, New Mexico

