STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT This form is not to be used for reporting packer leakage tests in Southeast New Mexico

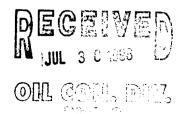
OIL CONSERVATION DIVISION

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NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator	MERI	DIAN (OIL INC				1	Lease	SAN	JUA	N 27-	-5 UN	IT			Vell Vo.	64
Location of Well:	Unit	M	Sect.	9	Twp.	027N	. 1	Rge.	0057	4	Count	ty F	ov	ARRI	(BA		
		NAME OF RESERVOIR OR POOL								O OF PROD. PROD. MEI r Art. Lift) (Tbg. or C			ł				
Upper Completion	PI	PICTURED CLIFFS					GAS			FI	PLON				TUBII	NG	
Lower Completion	MESAVERDE					GAS FI			PLOW				TUBI	₹G			
					PRE-FLOV	N SH	UT-IN	PRES	SURE 1	DATA	L	_					
Upper Completion	Hou	ır, date shur	t-in -96		Length of time show		-	Si press.	78				Sta	bilized?	(Yes or	No)	
Lower Completion	یے ا	2-	96		620			<u> </u>	50								
						FLO	W TE	ST NO.	. 1								
Commenced	at (hou	r,date)*	2-4-4	6					2.	one pro	ducing	(Upper 9	of Lo	weg)			
TIME		LAPS	ED TIME		P1	RESSU	JRE		P	ROD.	ZONE)					
(hour,date)			NCE*		Upper Completio			ampletio	n	TEN	AP		_	F	EMA	RKS	
7-9		62	day	<u>-</u>	478		55	-0		_							
2-10	, ,	63	104	5	478		32	*							·		
7-11	1	54	10 Y:	<u> </u>	408		30										
				_										_			
Production	rate d	uring tes	t	•					1			•			-		
Oil:		вог	D based o	n	Bbls	. <u>in</u>		Но	ours			Grav.				GOR	
Gas:				_ MC	FPD; Tested thr	u (Or	ifice o	r Meter	·):								-
					MID-TES	T SH	UT-IN	PRES	SURE	DATA	<u> </u>						
Upper Completion	Но	ur, date shu	at-ın		Length of time si	hut-in		Si press	s. psig				St	abilized	? (Yes o	r No)	
Lower Completion	Но	Hour, date shut-in			Length of time shut-in			SI press. psig				Stabilized? (Yes or N			n No)		

(Continue on reverse side)



NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

		FLOW TEST	NO. 2	or Lower):					
			Zone producing (Up						
r.date)** PRESSURE			PROD. ZONE	REMARKS					
PSED TIME	Upper Completion	Lower Completion	TEMP.						
SINCE**	Joppe								
		<u> </u>							
	1	1							
	1								
		1	\						
BOP!	D based on MCFP	Bbls. in	Hours	GravGOR					
			to an the hest of	of my knowledge.					
ertify that the i	nformation herein co	nmined is true and c	Operator	MERIDIAN OIL, INC.					
		-0 199 619 —		DOLORES DIAZ					
Mexico Oil Con									
	Johnny.	Kolunas	Title	7-26 96					
	Deputy Cil	& US3 F 8/F -	Date	AGE TEST INSTRUCTIONS					

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

d on each multiply completed well within seven days after ribed by the order susterizing the opission. Such uses shall also be consected on all studiols completions within seven days spinsion of the well, and assembly thereafter as pr noted which was not to demonstrate on an exemptor transportation where several major to defect the back and whenever respective work has been on a well during which the packer or the taking larve been disturbed. Tests shall also be taken at

a west curvey weach two parties or un moving move own materials, and the communication is suspected or when requested by the Division.

181 72 hours prior to the communication of any packer leskage test, the operator shall making. Division in writing of the exact time the test is to be commenced. Offset operators shall also be so

or besimps sent shall commence when both some of the dual completion are plant in for nger ware, menter communicare tressed ustant allemen une water accommunicare and a manifesta. No. Both statuts chasil commin chase-in ustall the well-based pressurery in each lass The park bilities, provided becover, that they must not remain sint-in more than seven days.

For flow Test No. 1, one mans of the deal communion shall be preduced at the sormal rate of on while the other some running plant-in. Such test shall be continued for seven days if the case where the part with and for 24 hours in the case of an old well. Note: if, on an initial packer leakage test, zthe second in being flowed to the atmosphere due to the lock of a pipeline connection the flow period shall

- 5. Following completion of flow Test No. 1, the well shall again be shar-in, in accordance with
- Furniture and the second transfer of the second transfer of the second s
- Procedure for Flow Test No. 2 is so be the same as for Flow Test No. 1

years for gas-most test must be measured on each none with a deadweig

F

re gauge at time intervals as follows: 3 hours uses: interiming of each flow-period, at fifteen minute intervals during the first hour notes and an intervention of statement and other parties and the parties of the p pay prior to the flow pariod, at least one time during each flow pariod (at imanily the midway point) and immediately prior to the conclusion of each or period. Other pressures may be taken as desired, or may be requested on wells now per such themse provides any or make an amount which have providesly shows questionable test data.

24-hour oil some enter all preserve, throughout the enter test, shall be nd plans which and producted, unoriginate all measure gauges the accuracy of thy measured and recorded with recording pressure gauges the accuracy of which must be checked at least twice, once at the beginning and once at the end of each seef, with a deadweight pressure gauge. If a well is a gra-oil or so oil-gas dual on, the seconding gauge shall be required on the oil zone only, with night preserves at required above being taken on the gaz some.

8. The results of the above described tests shall be filed to triplicate within 15 days after completion of the test. Tests shall be filed with the Axiec Discrete Office of the New Mexico Oil Comervation Division of Northwest New Mexico Packer Lesings. Test form Revised 10/01/78 with all deadweight pressures indicated thereon as well as the flowing emperatures (gas more only) and gravity and GOR (oil zones only).