NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Farmington, New Maxico (Place)	June 20, 1958 (Date)
E ARE F	IEREBY RI	EQUESTI	NG AN ALLOWABLE FO	R A WELL KNOWN AS:	
Paso I	Natural G	es Comp	any San Juan 28-6	Unit, Well No. 81 (PM), in.	SN /4 SV /4,
(Co	mpany or Ope , Sec.	12	(Lease) , T. 27N , R 6N	, NMPM., Wildcat	Pool
o Arri	ba.		County. Date Spudded	4-17-58 Date Drilling C	capleted 4-28-58
	se indicate k		Elevation 7454	Total Depth 57 ← 5604	
		T .	Top Oil/Gas Pay 3215 (F	Name of Prod. Form. F	ictured Cliffs
ם ם	C B	^	PRODUCING INTERVAL -		
	_		Perforations 3215-322	6; 3240-3256; 3266-3276 Depth	Depth
E	F G	H	Open Hole None	Casing Shoe 33871	Tubing 3217
		<u> </u>	OIL WELL TEST -		Choke
L	K J	I	Natural Prod. Test:	bbls.oil,bbls water in	hrs,min. Size
	\	·	Test After Acid or Fractur	e Treatment (after recovery of volum	me of oil equal to volume of
M	N O	P	load oil used):k	bls.oil,bbls water in	hrs,min. Size
۱ ا			GAS WELL TEST -		
o's,	890°W		Natural Prod. Test:	MCF/Day; Hours flowed	Choke Size
bing Car	ing and Com	nting Reco	rd Method of Testing (pitot,	back pressure, etc.):	
Size	Feet	Sax	Test After Acid or Fractus	e Treatment: 5279 MC	F/Day; Hours flowed 3
3/4"	163'	150	Choke Size 3/4" Method	of Testing: Calculated A.O	.y
	+		Acid on Erecture Treatment	(Give amounts of materials used, so	uch as acid, water, oil, and
7 5/8"	3377'	200	4 35,500 gal. w	ater and 30,000# sand.	
5 1/2"	2257'	300	Casing Tubing	Date first new oil run to tanks	
5 _H	5190'			Natural Gas Products Com	perry
1/4"	32 17'			Metural Ges Company	
marks:	Beker "E	GJ" Paci	mr at 3409!		
			***************************************	Hersonsonoron-pativa	

I here	by certify th	at the inf	ormation given above is true	and complete to the best of my kn	owledge.
proved	u		8, 19	El Paso Natural Ges (Company or	Company /
	 -	RVATION	COMMISSION	By: Originat Signar D	G. Johnston
0	IL CONSE				MOA. COCC.
			erv C A		
	iginal Sig	ned Em	ery C. Arnold	Title Petroleum Engineer Send Communications	
	iginal Sig			Title Petroleum Engineer	