

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico June 20, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 28-6 Unit, Well No. 81 (FM), in SW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

M, Sec. 12, T. 27N, R. 6W, NMPM, Blanco Pool
Unit Letter

Rio Arriba County. Date Spudded 4-17-58 Date Drilling Completed 4-28-58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
M			

890'S, 890'W

Tubing, Casing and Cementing Record
Size Feet Sax

10 3/4"	163'	150
7 5/8"	3377'	200
5 1/2"	2257'	300
2"	5190'	---
1 1/4"	3217'	---

Elevation 6454 Total Depth 5604 ~~PRTD~~ C.O. 5547

Top Oil/Gas Pay 4850' (Part.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

4850-4880; 4894-4910; 4950-4970; 5246-5274;
Perforations 5316-5330; 5408-5422; 5432-5444; 5472-5490

Open Hole None Depth 5599' Casing Shoe 5190' Depth 5190' Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 4936 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A. O. F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 60,650 gal. water & 60,000# sand & 47,460 gal. water & 40,000# Sand.
Casing Tubing Date first new
Press. _____ Press. 1079 oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Baker "EGJ" packer at 3409'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 23 1958, 19____

El Paso Natural Gas Company

Original Signed D. C. Johnston

By: _____
(Signature)

By: Original Signed Emery C. Arnold

Title: Petroleum Engineer

Send Communications regarding well to:

Title: Supervisor Dist. #3

Name: E. S. Oberly

Address: Box 997, Farmington, New Mexico