EL PASO NATURAL GAS CO!PANY

Joseph all

P. O. Box 997 Farmington, New Mexico

June 12, 1958

Nr. D. C. Arnold
Oil Conservation Commission
1000 Rio Brazos Road
Aztee, New M.xico

Re: Packer Leakage Test on the El Paso Natural Gas Company Well, San Juan 28-6 Unit 81 (PM), 390S, 890W; 12-27-6; Rio Arriba, New Mexico.

Dear l'r. Armold:

The subject well was dually completed in the Pictured Cliffs and Mesa Verde zones and a packer was set at 5409 feet. The Mesa Verde zone was tested through a 3/4" choke for three hours May 29, 1958 with the following data obtained:

	PC SIPC 978 psig; PC SIPT 979 psig;	Shut-in 19 days	RECEIVED	
	N SIPT 1067 psig;	Shut-in 19 days	JUN1 6 1958	
Time Minutes	MV Flowing Pressure Tubing Psig	PC SIPC Psig	Oll Cold SOM. Preseway, 18 18	Temp ° F
0 15 00	485 411	978 980 930 980		6 5 6 5 66
90 45 50 180	377 358 · 301	980 982	Calc. 601	66 6 8

The choice volume for the Mesa Verde was 3684 MCF/D with an AOF of 4936 MCF/D.

The Pictured Cliffs zone was tested June 5, 1958 with a 3/4" choke for 3 hours with the following data obtained:

PC SIPC 1002 psig; Shut-in 25 days

PC SET 1002 psig;

MV SIPT 1067 psig; Shut-in 7 days

Time Minutes	PC Flowing Pressure Casing Psig	IN SIT Psig	PC Working Pressure, Psig	Temp OF
0	-	1067		_
15	53 0	1067		5 9
30	450	1068		50
45	454	1068		61
50	454	1070		်2
1.80	<u> </u>	1073	Tbg. 377	64

The choke volume for the Pictured Cliffs test was 4611 MCF/D with an AOF of 5279 MCF/D.

The results of the above tests indicate there is no packer leakage.

Very truly yours,

Wess Goodwin

JG/nb

cc: W. M. Rodgers
S. S. Oberly (5)

File

