

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
SAFETY FE		REQUEST FOR ALLOWABLE			
FEE		AND			
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE					
TRANSPORTER		OIL GAS			
OPERATOR					
PRODUCTION OFFICE					
Operator					
El Paso Natural Gas Company					
Address					
Box 990, Farmington, New Mexico 87401					
Reason(s) for filing (check proper box)				Other (Please explain)	
New Well		Change in Transporter of:			
Recompletion		Oil		Dry Gas	
Change in Ownership		Casinghead Gas		Condensate	
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND LEASE					
Lease Name		Well No. Pool Name, including Formation		Kind of Lease	
San Juan 27-4 Unit		28 Blanco Mesa Verde		State, Federal or Fee	
Location		Lease No.			
Unit Letter		Feet From The		Feet From The	
M		990 South		1150 West	
Line of Section		Township		Range	
11		27N		4W	
		Range		Rio Arriba County	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil		or Condensate		Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company				Box 990, Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas		or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
Northwest Pipeline Corporation				501 Airport Drive, Farmington, New Mexico 87401	
If this production is commingled with that from any other lease or pool, give commingling order number:		Unit		Sec.	
		M		11	
		Twp.		Rge.	
		27N		4W	
Is gas actually connected?		When			
COMPLETION DATA					
Designate Type of Completion - (X)		Oil Well		Gas Well	
Date Spudded		Date Compl. Ready to Prod.		Total Depth	
				P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay	
				Tubing Depth	
Perforations				Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure		Casing Pressure	
				Choke Size	
Actual Prod. During Test		Oil-Bbls.		Water-Bbls.	
				Gas-MCF	
GAS WELL					
Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MMCF	
				Gravity of Condensate	
Testing Method (pitot, back pr.)		Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	
				Choke Size	
CERTIFICATE OF COMPLIANCE					
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
G. GORDA G. BRISCO					
(Signature)					
JAN 1 1974					
(Date)					
OIL CONSERVATION COMMISSION					
FEB 7 1974					
APPROVED					
BY Original Signed by A. R. Kendrick					
TITLE PETROLEUM ENGINEER DIST. NO. 3					
This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
All sections of this form must be filled out completely for allowable on new and recompleted wells.					
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
Form C-104 must be filed for each pool in multiple					