

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

99 MAR -8 PM 1:33 Sunday Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FSL 1150' FWL, Sec. 11, T-27-N, R-4-W, NMPM

5. Lease Number

SF-060671-A

6. If Indian All. or
Tribe Name

7. Unit Agreement Name
San Juan 27-4 Unit

8. Well Name & Number

San Juan 27-4 U#28

9. API Well No.

30-039-07109

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (KLM3) Title Regulatory Administrator Date 1/5/99
TLW

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer

Title

Team Lead, Petroleum Management

Date

MAR - 1 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

San Juan 27-4 Unit No. 28
Blanco Mesa Verde
990' FSL, 1150' FWL
Unit M, Sec. 11, T27N R4W
Latitude / Longitude: 36° 34.9704' / 107° 13.4875'
AIN: 5054901
Tubing Repair Procedure

Project Summary: The San Juan 27-4 Unit No. 28 was drilled in 1961 as a Point Lookout producer. In 1995 the Cliffhouse and Menefee were added. Since the pay add the well has had severe liquid loading problems due to the 1-1/4" tubing (too high of a fluid column in small tubing to unload). We propose to install 2-3/8" tubing and a plunger lift to mechanically lift the fluid and keep the well unloaded.

1. Hold safety meeting. Comply with all NMOC, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify **BROG Regulatory (Peggy Bradfield 326-9727)** and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. The Mesa Verde tubing is 1-1/4", 2.4# J-55 set at 6035'. Release donut, pick up additional joints of tubing and tag bottom (record depth.) PBTD should be at +/- 6125'. TOOH with tubing laying down. Check tubing for scale build up and notify Operations Engineer.
4. Pick up a new string of 2-3/8" 4.7# J-55 tubing and if fill covers any perforations, then TIH with a 3-7/8" bit and a watermelon mill on 2-3/8" tubing to below perforations, cleaning out with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. **NOTE: When using air/mist, minimum mist rate is 12 bph.**
5. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 6010'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.
6. Production operations will install the plunger lift.

Recommended: *Kevin Midkiff* 12/22/98
Operations Engineer

Approved: *Bruce W. Boyer* 12-28-98
Drilling Superintendent

Kevin Midkiff
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