For	m 9- Feb. 1	881 a 961)	

(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Land Off	ice	anta	.Fe	
Lonso No		17936	3	. <u>.</u>
Unit	San	Juan	28-6	Unit
	14-3	}_ 'Y'\\.	-3053	_

	SUBSEQUENT REPORT OF WATER SHUT OF WATER SHU
NOTICE OF INTENTION TO CHANGE PLANS	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING AY & G
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSECUENT REPORT OF ARANDAMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY. NEW MEXI
NOTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY CHECK	K MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	from S line and S ft. from W line of sec. 11
(k Sec. and Sec. No.) (Twp.)	(Range) (Meridian)
(Field)	County or Subdivision) (State or Territory)
The elevation of the derrick floor above s	- 1. 3
ים	ETAILS OF WORK
	how sizes, weights, and lengths of proposed casings; indicate mudding jobe, cement- nd all other important proposed work)
	- 1 - 11 - 4b 1
t is intended to drill & dual co	molete a well in the Pictured Citr's cornection
t is intended to drill & dual co coalerds formation. Mud circul ion & set intermediate coming.	mplete a well in the Pictured Chirfs formation stion will be used thru the Pictured chirfs for Oes circulation will be used thru the Mace Vard
t is intended to drill & dual co con lerds formation. Mud circul ion & set intermediate coming.	mplete a well in the Pictured Chirfs formation stion will be used thru the Pictured chirfs for Oes circulation will be used thru the Mace Vard
t is intended to drill & dual co cas lerds formation. Mud circul ion & set intermediate casing. a production liner will be set.	mplete a well in the Pictured Cliffs formation stion will be used thru the Pictured cliffs for Oss circulation will be used thru the Mess Verd Possible oproductive intervals will be perform
t is intended to drill & dual cones lerds formation. Mad circulton & set intermediate easing. a production liner will be set. fractured. Estimated Total Departing Program:	mplete a well in the Pictured Cliffs formation istion will be used thru the Pictured cliffs for Oss circulation will be used thru the Mess Verd Possible oppoductive intervals will be perfor oth 5417'.
t is intended to drill & dual co less lerds formation. Mad circul ion & set intermediate casing. a production liner will be set. fractured. Estimated Total Dep asing Program:	explote a well in the Pictured Chirfs formation stion will be used thru the Pictured chiffs for Oes circulation will be used thru the Mess Verd Possible oproductive intervals will be perfor the 5417'.
t is intended to drill & dual co less lends formation. Mud circul ion & set intermediate casing. a production liner will be set. fractured. Estimated Total Dep asing Progress: 10 3/4 at 170 with 150 an 7 5/6 at 3237 with 250 a	explote a well in the Pictured Chirfs formation stion will be used thru the Pictured chiffs for Oes circulation will be used thru the Mess Verd Possible oppoductive intervals will be perfor oth 5417'. The center circulated to the surface. The acks comment circulated to the surface.
t is intended to drill & dual co cas lends formation. Mud circul ion & set intermediate casing. a production liner will be set. fractured. Estimated Total Dep asing Progress: 14 3/4 at 170' with 150 an 7 5/6 at 3237' with 250 a 5 1/2 liner at 3140-5417'	suplete a well in the Pictured Cliffs formation stion will be used thru the Pictured cliffs for Oss circulation will be used thru the Mess Verd Possible oppoductive intervals will be perfor the 5417'. Takes comment circulated to the surface. Takes comment.
t is intended to drill & dual co esa lende formation. Mud circul ion & set intermediate casing. a production liner will be set. fractured. Estimated Total Dep seing Progress: 10 3/4 at 170' with 150 an 7 5/6 at 3237' with 250 a 5 1/2 liner at 3140-5417' he V/2 of Section 10 is dedicate	mplete a well in the Pictured Cliffs formation stion will be used thru the Pictured cliffs for Oss circulation will be used thru the Mess Verd Possible oproductive intervals will be perfor oth 5417'. The comment circulated to the surface.
t is intended to drill & dual cores lends formation. Mad circulton & set intermediate casing. a production liner will be set. fractured. Estimated Total Department of 3/4 at 170' with 150 an 15/8 at 3137' with 250 at 51/2' liner at 3140-5417' be V/2 of Section 11 is dedicate to 5W/4 of Section 11 is dedicate	mplete a well in the Pictured Cliffs formation stion will be used thru the Pictured cliffs for Oss circulation will be used thru the Mess Verd Possible oproductive intervals will be perfor th 5417'. The case comment circulated to the surface.
t is intended to drill & dual cores lends formation. Mad circulton & set intermediate casing. a production liner will be set. fractured. Estimated Total Department of 3/4 at 170' with 150 an 15/6 at 3137' with 250 at 51/2' liner at 3140-5417' be V/2 of Section 11 is dedicate to 5W/4 of Section 11 is dedicate	mplete a well in the Pictured Cliffs formation stion will be used thru the Pictured cliffs for Oss circulation will be used thru the Mess Verd Possible oproductive intervals will be perfor oth 5417'. The comment circulated to the surface.
t is intended to drill & dual coresa lends formation. Mud circulion & set intermediate casing. a production liner will be set. fractured. Estimated Total Department of 3/4 at 170' with 150 an 7 5/8 at 3237' with 250 at 3140-5417' he V/2 of Section 11 is dedicate for 5W/4 of Section 11 is dedicate for 5W/4 of Section 11 is dedicate.	mplete a well in the Pictured Cliffs formation stion will be used thru the Pictured cliffs for Oss circulation will be used thru the Mess Verd Possible oproductive intervals will be perfor th 5417'. The case comment circulated to the surface.
t is intended to drill & dual cores lends formation. Mud circultion & set intermediate casing. a production liner will be set. fractured. Estimated Total Department of 3/4 at 170' with 150 an 15/8 at 3137' with 250 at 5 1/2 liner at 3140-5417' he V/2 of Section 11 is dedicate be 5W/4 of Section 11 is dedicated by 5W/4 of Section 11 is dedic	maplete a well in the Pictured Cliffs formation isticm will be used thru the Pictured cliffs for Oss circulation will be used thru the Mess Verd. Possible oproductive intervals will be perfor oth 5417'. The center circulated to the surface. The second circulated to the surface.
t is intended to drill & dual cores lends formation. Mad circulion & set intermediate casing. a production liner will be set. fractured. Estimated Total Departments of the set	maplete a well in the Pictured Cliffs formation isticm will be used thru the Pictured cliffs for Oss circulation will be used thru the Mess Verd. Possible oproductive intervals will be perfor oth 5417'. The center circulated to the surface. The second circulated to the surface.
t is intended to drill & dual cores lends formation. Mad circulton & set intermediate casing. a production liner will be set. fractured. Estimated Total Department Progress: 10 3/4 at 170' with 150 an 1 5/8 at 3137' with 250 a 5 1/2 liner at 3140-5417' the V/2 of Section 13 is dedicate the SW/4 of Section 13 is dedicated the SW/4 of Section 13 is dedi	maplete a well in the Pictured Cliffs formation isticm will be used thru the Pictured cliffs for Oss circulation will be used thru the Mess Verd. Possible oproductive intervals will be perfor oth 5417'. The center circulated to the surface. The second circulated to the surface.
t is intended to drill & dual cores lends formation. Mad circulton & set intermediate casing. a production liner will be set. fractured. Estimated Total Departments of 3/4 at 170° with 150 an 15/8 at 3137° with 250 at 3137° with 250 at 3137° with 250 at 3137° with 250 at 3140-5417° be 4/2 of Section 11 is dedicate be 54/4 of Section 12 is dedicated by 54/4 of Section 12 is ded	mplete a well in the Pictured Cliffs formation stion will be used thru the Pictured cliffs for Oss circulation will be used thru the Mess Verd. Possible oproductive intervals will be perfor oth 5417'. The comment circulated to the surface. The second circulated circulated to the surface. The second circulated circulated circulated to the surface. The second circulated circulated circulated to the surface. The second circulated circulated circulated circulated to the surface.
t is intended to drill & dual cores verde formation. Mad circultion & set intermediate casing. a production liner will be set. fractured. Estimated Total Department Progress: 10 3/4 at 170' with 150 an 1 5/8 at 3137' with 250 a 5 1/2 liner at 3140-5417' the V/2 of Section 10 is dedicate the SW/4 of Section 10 is dedicated	mplete a well in the Pictured Cliffs formation lation will be used thru the Pictured cliffs for Oss circulation will be used thru the Mess Verd. Possible oproductive intervals will be perfor oth 5417'. The consent circulated to the surface.
t is intended to drill & dual cores where remained. Mad circultion & set intermediate casing. a production liner will be set. fractured. Estimated Total Department of State at 170° with 150 an 15/8 at 170° with 250 at 3137° with 250 at 3130° with 250° with	mplete a well in the Pictured Cliffs formation stion will be used thru the Pictured cliffs for Oss circulation will be used thru the Mess Verd. Possible oproductive intervals will be perfor oth 5417'. The comment circulated to the surface. The second circulated circulated to the surface. The second circulated circulated circulated to the surface. The second circulated circulated circulated to the surface. The second circulated circulated circulated circulated to the surface.

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location on Acreage Desir at a Plan

Section A.

MAY 22, 1958

Operator EL PASO NATURAL GAS COMPANY

Well No. 79(PM) Unit Letter M Section 11 township 27-N Rune 6-W IMPM Located 1180 Free From SOUTH Line, 1090 Free From WEST United County RIO ARRIBA G. L. Elevation 6268

Name of Producing Formation MESA VERDE & PICTURED CLIFF

1. Is the Operator the only experimence is the increase entitled to the content of the content.

1. Is the Operator the only experimence behavior in the behavior action of the New Yes.

2. If the answer to question one is "no", make the intervals of all one expensions, or only tell violation and agreement or otherwise. Yes: X = No. . . If answer is "less", Type is deep obtained. Unit Agreement

3. If the answer to question two is "mo", list at the owners and theories compare interests for wi-

MAY 28 1958 U. S. GELLUGICAL SURVEY

FARMINGTON, NEW MEXICO

Section B.

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

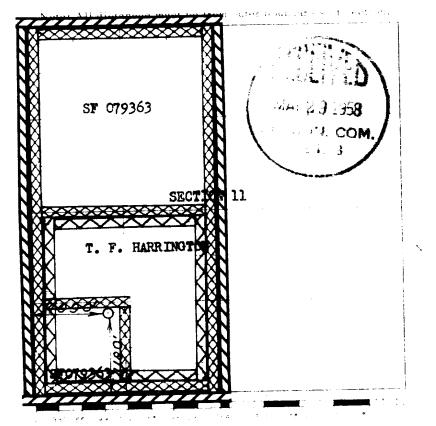
51 Paso Natural Gas Company (Operator)

Original Signed D. C. Jeliani in

Box 997

Address

Farmington, New Mexico



Some to make the second of the

Private to somethy four time to be a consistent and the contraction of factors on Verys when to the contract my support to the contract of the

South

Flamminger to Nove Model

Num O. Helien