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OPERATOR		7						

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

Form C-104)
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Fara	mington,	New Mexico	Ju	ly 9, 1962
					(Place)			(Date)
E ARE	HEREBY	REQUESTI	NG AN ALLOWA	BLE FOR A	WELL KN	IOWN AS:	cu.	CT.
SI PASC	) RECUES.	T Gene Com	pany San Jus	m 51-5	., Well No.	,	in	/4/ <sub>4</sub> ,
) (C	ompany or C S	Operator	, T, R	5W	IMPM	Tapacito	Pictured Cl	iffs Pool
um L lio Arr	iba		Courty Data Sa	5 <b>-2</b> 8-	-62	Data Drillir	or Completed.	5-7-62
		1 4	County. Date Sp	6667 G	Total	Depth 3591	<b>≭P</b> eto_	35 <b>3</b> 8
Piez	se indicate	location:	Top Oil/Gas Pay_	3475 Perf	Name	of Prod. Form.P.	ictured Cli	ffs
D	C	3 <b>A</b>	PRODUCING INTERVA	L -		_		
				75-81: 349	4-3500;			
E	F G	H	Open Hole None	<del> </del>	Depth	3583	Depth	
				<del></del>	Casii	ig snoe	Tucing	
L	KJ	I	OIL WELL TEST -					Choke
_	_   `		Natural Prod. Tes	st:bbl	s.oil,	bbls water	inhrs,	min. Size
<del>.  </del>	<del></del>		Test After Acid	or Fracture Trea	tment (afte	er recovery of vo	olume of oil eq	ual to volume of Choke
M	M X	) P	load oil used):_	bbls,oi	11,	bbls water in	hrs,	_min. Size
			GAS WELL TEST -					
	1650 E		Natural Prod. Tes	st:	MCF/I	Day; Hours flowed	dChoke	Size
ubing .Ca	(FOOTAGE)	menting Reco	rd wathod of Tastin	r (nitot hack r	meccure. et	·c.):		
Size	Feet	Sax	Test After Acid	or Fracture Trea	<b>30</b> :	29	MCF/Day: Hours	flowed 3
		Ī	Choke Size 3/4'	Method of Te	esting:	Calculated	1.0.F.	
5/8"	125	130					<del></del>	
2 7/8"	3575	180	Acid or Fracture sand): 42,000	Treatment (Give	amounts of	materials used,	such as acid,	water, oil, and
	1							
			Casing 997 Press.	Press	_oil run to	tanks		
			Oil Transporter_	El Paso Ri	atural G	as Products	Company	<del></del>
			Gas Transporter_	EL PRO M	Eural G	as Company		<del></del>
marks:.			••••••					
			•••••					15 302
						••••••		
I here	eby certify	that the infe	ormation given abo	ve is true and	complete to	the best of my	knowledge.	3
pproved.		JUL 18	ormation given abo 1962	19	配上 .		or Operator)	dy
. •						(		
C			COMMISSION	Ву	urig	inal Signed p (Sign	W. Meehan	
		inal Signed	-	<b>~</b> .	Petro	leum Engine	er	
/ <b>:</b>		أخياكما أستطيعا	i <b>K</b>	Tit	ileSene	d Communication	ons regarding v	vell to:
tle		· .		Na	ıme	s. p. Voeri	y 	
. = -/						Box 990, Fa	rmington, 1	iew Mexico
				Ad	idress			