NO. OF COPIES REC	5		
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U.S.G.S.			
LAND OFFICE			
IHANSPORTER	OIL		
	GAS		
OPERATOR		1	
PRORATION OFFICE			

DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  OIL	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS	
I HANSPORTER GAS  OPERATOR  PRONATION OFFICE Operator				
El Paso Natural	Jas Company			
Box 990, Forming	ton, New Mexico 87401			
Reason(s) for filing (Check prope New We!) Recompletion Change in Ownership	Change in Transporter of: Oil Dry G	as X		
If change of ownership give na and address of previous owner	ne			
I. DESCRIPTION OF WELL A	ND LEASE.   Well No.; Pool Name, Including I	formation Kind of Leas	Se Lease No.	
San Juan 27-5 Unit	1 1		1	
Unit Letter 0 :	930 Feet From The South Li	ne and 1650 Feet From	TheEast	
Line of Section 8	Township 27N Range	5W , NMPM, Rio A	Arriba County	
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G	AS   Address (Give address to which appro	nued conv of this form is to be sent	
El Paso Natural	Gas Company	Box 990, Farmington, II	New Mexico 87401	
Name of Authorized Transporter of Northwest Pipeli:	ne Corporation	Address (Give address to which approved copy of this form is to be sent)  501 Airport Drive, Farmington, New Mexico 8740		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. 0 8 27N 5W	Is gas actually connected? Wh	nen ,	
If this production is commingled. COMPLETION DATA	i with that from any other lease or pool,			
Designate Type of Comp.	ction - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, et	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
101 5 617 5	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TOBING SIZE	OLF TH SET		
	FOR ALLOWABLE (Test must be a	feer recovery of total volume of load oil oph or be for full 24 hours)	and must be equal to or exceed top allow-	
OII, WELL Date First New Oil Run To Tanks	Date of Test		Meic.)	
Length of Test	Tubing Pressure	Casing Pressure	Chok Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Qas-NCF	
		L O'L CON.		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Preseure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
. CERTIFICATE OF COMPLI	ANCE	OIL CONSERVA	ATION COMMISSION	
.•		FFB 7 1974		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  BY Original Signed by A. R. Kend		y A. R. Kendrick		
			INEER DIST. NO. 3	
C	. 8 0.3.350	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despend		
D.V. C.	iignatwe)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
JAN 22774	(Title)	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
(Date)		Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		