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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

December 12, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 27-5 Unit Well No. 86, in SW $\frac{1}{4}$ SW $\frac{1}{4}$,

M (Company or Operator)

(Lease)

27-N, R 5-W, NMPM, Basin Dakota Pool

Rio Arriba

County. 9-7-62 Date Spudded 10-1-62 Date Drilling Completed 10-1-62
Elevation 6727 Total Depth 7991 C.O. 7940

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1190'S, 550'W

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	313	240
4 1/2"	7981	585
2 3/8"	7914	

Top Oil/Gas Pay 7733 Perf Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7733-39; 7764-68; 7842-48; 7884-90; 7920-24;

Open Hole None Depth 7991 Depth Casing Shoe 7914 Depth Tubing 7940

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 6211 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 77,000 gallons water, 75,000# sand.

Casing Press. 2541 Tubing Press. 2581 Date first new oil run to tanks _____

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: DEC 14 1962, 19

OIL CONSERVATION COMMISSION

By: _____

Title PETROLEUM ENGINEER DIST. NO. 2

El Paso Natural Gas Company

ORIGINAL SIGNED H.E. MCANALLY CON. COM. DIST. 3

By: _____ (Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico

