Subnut 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Anesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

	10	JINA	NOPU	HI VIL	AND NAT	UHAL G	AS			
erator MOCO PRODUCTION COMPAN		Well API No. 300390711600								
Iress		9020	1							
O. BOX 800, DENVER, Coson(s) for Filing (Check proper box)	OLOKADO	-0020			Othe	t (Please expl	lain)			
w Well	c		Transport	er of:						
completion []	Oil		Dry Gas	H						
ange in Operator	Casinghead (Gas 🗌	Condens	ale						
range of operator give name										
address of previous operator										
DESCRIPTION OF WELL A ase Name AN JUAN 28 7 UNIT	ND LEAS	Vell No. 124	Pool Nar BASI	ne, Includir	ng Formation TA (PROR	ATED GAS		d of Lease le, Federal or Fee	Le	se No.
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Unit Letter	. :		. Feet Fro	m The	LIN	and				
Section 11 Township	27N		Range	7W	, Ni	APM,	R1	O ARRIBA		County
DESIGNATION OF TRANS	SPORTER	OF O	IL AND	NATU	RAL GAS					
me of Authorized Transporter of Oil	[]	r Conde	isale [Address (Giv	e address to w	vhich appro	ved copy of this fo	AW 12 10 DE 15	nu)
ERIDIAN OLL INC.					3535 EA	ST 30TH	STREET	FARMING	TON, NM	87401
me of Authorized Transporter of Casing	head Gas		or Dry C	jas [ved copy of this fo		nu)
L PASO NATURAL GAS CON								SO, TX 79	978	
well produces oil or liquids,		Sec.	Twp.	Rgc.	is gas actuali	y connected?	1 W	10B 7		
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rforations	L				<u>.i</u> _			Depth Casin	g Shoe	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.