San Juan 28-7 Unit, Well #124
Recomplete to Mesaverde, & DHC with Dakota
March 1, 2000
AFE

API# 30039390711600   **Location:** T-27N, R-7W, Sec-11, 1451'S, 1452'W.

WELL DATA   Spud Date 9/27/65,

Surface casing: 9.625", 32.30#, 11 jts. set @ 328', cmt circ to surface.

Production Casing size: 192jts., 4.5" OD, 4.05" ID, 10.5#, J-55, & 49 jts., 4.5"OD, 4.00 ID, 11.6#, J-55, set @ 7744', 3 stage cement w/ 578 sx., stage bottom to calculated TOC's @ 7744'- 5996', 5802'- 4707', & 3537'- 1785'.

Production Tubing size: 2.375" OD, 1.9961" ID, 4.70#, J-55, 249 jts. landed @ 7649'.

TD @ 7744',   PBTD @ 7710'.

DK perfs 7468'- 7680'

Completion details and well history contained in Wellview files and schematics.

PROCEDURE

1) Move in workover rig, hold safety meeting, note prevailing wind direction at location, designate muster point, review procedure, identify potential hazards, isolate lines and facilities, blow down lines, lock out tag out, spot equipment, rig up, WORK SAFELY!

2) Kill tubing and POOH standing back.

3) RU wireline and RIH set composite BP @ approx 5600'. Fill hole w/ fluid. . Pressure test casing /plug to 3000#.

4) Rig up wireline, perforate Mesaverde formation for 1st Stage: 5283', 86', 5305', 08', 28', 32', 36', 39', 42', 5475', 79', 83', 87', 91', 95', 99', 5503', 06', 12', 16', 25', 29', 32', 60', 63', 66', 69', 72', 84', 87', (103' of pay) 30 holes.

5) Rig up acid equipment, bull head 500 gal. acid and ball off to break down perfs. Rig up wireline and RIH with gauge ring and junk basket, knock off balls POOH , count hits.

6) Rig up stimulation company and perform 1st stage slickwater frac as per stimulation company procedure.

7) Perform 10 minute ISIP. Flow back until pressure dies.

8) Rig up wireline set composite BP @ 5260'. Pressure test plug to 3000#.

9) Rig up wireline and perforate MV for **2st Stage:** 4931, 33', 35', 37', 39', 41', 43', 45', 47', 69', 72', 75', 78', 81', 84', 91', 94', 5166', 69', 72', 75', 78', 81', 5224', 27', 30', 33', 37', 40', (72' of pay) 29 holes