

CONOCO INC.
SAN JUAN 28-7 #124
API # 30-039-07116
SEC 11 - T27N - R07W UNIT LETTER "K"
1451' FSL & 1452' FWL

- 8/8/00 Held safety meeting. Casing pressure 300# and tubing pressure 300#. POOH with 3-7/8" metal muncher and 2-3/8" work string. RIH with 4-1/2" RBP on 2-3/8" work string. Set RBP at 4850'. Tested casing to 500# for 30 minutes. Held OK. Latched on to RBP – moved RBP down hole to 5010'. Between Cliffhouse and Menefee. RU gas pack. Started unloading well. SWION.
- 8/9/00 Held safety meeting. Casing pressure 310# - tubing pressure 300#. RIH with 2-3/8" work string to 4995'. RU gas pack. Started unloading well. Circulated gas trying to dry up Cliffhouse formation. Well making 7 bbls water per hour and 1 cup sand per hour. Recovered 70 bbls water – total water recovered 1740 bbls. SWION.
- 8/10/00 Held safety meeting. Casing pressure 290# and tubing pressure 280#. RU gas pack. Started circulating gas to dry up Cliffhouse formation. Well making 7 bbls water per hour – no sand. RIH with 2-3/8" work string. Latched on to RBP – POOH with RBP and 2-3/8" work string. RU Blue Jet logging. RIH with 4-1/2" composite plug – set at 5010'. POOH with tools. RIH with 4-1/2" composite plug – set retainer at 4915'. SWION.
- 8/11/00 Held safety meeting. Pressure tested tubing to 3000#. 500# on back side. RU B J Services. Tested all lines to 3000#. Squeezed off Cliffhouse perms from 4931' to 4994'. Established rate at 2 BPM at 100#. Pumped 60 bbls water – went to cement. Pumped 50 sacks Type III cement – 13 bbls slurry. Displaced with 17 bbls water. Stung out of cement retainer. Reversed out. POOHY with 2-3/8" work string. SWION.
- 8/14/00 Held safety meeting. RIH with 3-7/8" bit and 6- 3-1/8" drill collars on 2-3/8" work string. Tagged at 4908'. Drilled out cement retainer. Drilled out to 4920'. SWION.
- 8/15/00 Held safety meeting. RIH with 3-7/8" bit and 6- 3-1/8" drill collars on 2-3/8" work string to 4920'. Drill out cement to composite plug at 5010'. Tested squeeze to 500# for 30 minutes. Held OK. POOH with 3-7/8" bit and drill collars and 2-3/8" work string. SWION.
- 8/16/00 Held safety meeting. RIH with 3-7/8" metal muncher on 2-3/8" work string to 5010'. Had to get Weatherford out to work on gas pack. Finally got compressor running at 5:00 p.m. Unloaded well. SWION.
- 8/17/00 Held safety meeting. RIH with 3-7/8" metal muncher to 5010'. RU gas pack. Unloaded well. Drilled out composite plug at 5010'. Cleaned out to 5620'. Circulated gas to clean up Point Lookout and Menefee. Well making 4 bbls water per hour and 2 cups of sand per hour. Started testing Point Lookout and Menefee.
- 8/18/00 Held safety meeting. RIH with 3-7/8" metal muncher. Tagged sand at 5582'. RU gas pack. Cleaned out to 5620'. Started circulating gas to dry up PL and Menefee. Well making 3 bbls water per hour and 1 cup sand per hour. Shut down gas pack. Started test on PL and Menefee.
- 8/19/00 Held safety meeting. Tested PL and Menefee. Casing pressure 240# - tubing pressure 40#. 264 mcf/d. Casing 4-1/2" – tubing 2-3/8" set at 5300'. Test witnessed by Cliff Cope with Key Energy. RIH with 3-7/8" metal muncher on 2-3/8" work string to 5628'. RU gas pack. Drilled out composite plug and cleaned out Dakota to PBTD – 7710'. POOH with 3-7/8" metal muncher and 2-3/8" work string. SWION.