Form 3160-4 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE *

FORM APPROVED

0140 110	
OMB NO.	1004-0137
Expires: Febr	uary 28, 199

	r <u>XI</u>							SF (078972		
WELL	COMPLETION	OR RECOM	PLETION R	EPOR	T AND LO	OG.* ,	9:	6. IF INC	DIAN, ALL	OTTEE OR	TRIBE NAME
1a. TYPE OF WELL	OIL V	vell	GAS WELL	- [UII	OTHER		. p:r-q	7. UNIT	AGREEM	ENT NAME	
b. TYPE OF COMPL	ETION:			070		<u></u>	, L.	8. FARM	OR LEAS	SE NAME, V	VELL NO.
NEW	WORK	DEEP-	DIFF.	1				#124	4		
2. NAME OF OPERA	OVER	EN L	RESVR.	<u> </u>	OTHER	<u> </u>		9. APIW			
CONOCO IN	-)39-071	16	
3. ADDRESS OF OF					· · · · · · · · · · · · · · · · · · ·					OL, OR WIL	DCAT
	97, DU 3066, F				31) 293-10	313				MESA VE	
At surface	ELL (Report location 1451' FSL & 1- erval reported be	452' FWL, UNIT		State requir	rements) *	· · · · · · · · · · · · · · · · · · ·		AREA		1., OR BLO	CK AND SURVEY CO
		14. PERMIT	NO.	DATE	ISSUED			12. COU			13. STATE
15. DATE SPUDDED	16.DATE T.D. RI	EACHED 17	DATE COMPL.	/Dearty to		140 5	<u> </u>		IO ARRI		NM V. CASINGHEAD
9/27/65	10.DATE 1.D. KI	EACHED II.		(Ready to 21/00	prod.)	10. E	66		. E(C) .	19. ELE	V. CASINGHEAD
20. TOTAL DEPTH, ME	& TVD	21. PLUG, BACK 1			22. IF MUL	TIPLE C	COMPL. HOW			TERVALS D	ORILLED BY CABLE
7744			7710'						TO	ools [TOOLS [
24. PRODUCING INT		COMPLETION - TOF 4931' 5587')	P, BOTTOM, NA	ME (MD A	ND TVD)*					25. W/ St.	AS DIRECTIONA IRVEY MADE
26. TYPE ELECTRIC	AND OTHER LOGS	RUN								27. W	AS WELL CORED
28.			CASING DE	COPD (P	eport all string	no not in	(1)				,
CASING SIZE/GRADE	WEIGHT, LB	/FT DEP	H SET (MD)		HOLE SIZE	<i>js set III</i>	TOP OF CEM			ORD	AMOUNT PULLED
9-5/8" 4-1/2"	36#		328'	ļ	12-1/2"			300 SX			
4-1/2	10.5#		7744'		6-1/4"			1050 SX	(S		
	- 1	i									
29.		RECORD					30.		TUBI	NG RECOR	RD
29.	LINER TOP (MD)	RECORD BOTTOM (MD)	SACKS CE	MENT .	SCREEN	(MD)	SI	ZE	DEPTI	H SET (MD)	PACKER SET (MD)
			SACKS CE	MENT *	SCREEN	(MD)			DEPTI		
	TOP (MD)	BOTTOM (MD)	SACKS CE	MENT *	32.	ACI	2-3 D, SHOT, FF	ACTURE	DEPTI 5	300' SQUEEZE,	PACKER SET (MC) ETC.
SIZE 31. PERFORATION R	TOP (MD)	BOTTOM (MD)		MENT *	32.	ACI	2-3	ACTURE	DEPTI 5	300' SQUEEZE,	PACKER SET (MC)
31. PERFORATION R SEE SUBSE DETAILS.	TOP (MD) ECORD (Interval, size)	te and number)	IMARY	RODUCTI	32.	ACI DEPTH IN	SI 2-3 D, SHOT, FF ITERVAL (MD)	ACTURE	DEPTI 5	300' SQUEEZE,	PACKER SET (MC) ETC.
31. PERFORATION R SEE SUBSE DETAILS. 33. * DATE FIRST PRODUCT 8/21/00	TOP (MD) ECORD (Interval, size) EQUENT REPO	BOTTOM (MD) The and number) ORT FOR SUN JUSTION METHOD (F	IMARY P Flowing, gas lift,	RODUCTI pumping - OWING	32. ON size, and type	ACI DEPTH IN	Si 2-3 D, SHOT, FF ITERVAL (MD)	RACTURE,	DEPTI 5	300' SQUEEZE,	PACKER SET (MC) ETC. D OF MATERIAL USED
31. PERFORATION R SEE SUBSE DETAILS. 33. * DATE FIRST PRODUCT 8/21/00 DATE OF TEST H	TOP (MD) ECORD (Interval, size) EQUENT REPO	te and number)	IMARY Plowing, gas lift, FLO PROD'N FO	RODUCTI pumping - OWING	32.	ACI DEPTH IN	SI 2-3 D, SHOT, FF ITERVAL (MD)	RACTURE,	DEPTI 5	H SET (MD) 300' SQUEEZE, JINT AND KIN 6 (Producing PRODU)	PACKER SET (MC) ETC. D OF MATERIAL USED
31. PERFORATION R SEE SUBSE DETAILS. 33. * DATE FIRST PRODUCT 8/21/00 DATE OF TEST 8/19/00	TOP (MD) ECORD (Interval, size) EQUENT REPO TON PRODU OURS TESTED 24 hrs.	BOTTOM (MD) Te and number) DRT FOR SUN JCTION METHOD (F CHOKE SIZE 1/2"	PROD'N FO	RODUCTI pumping - OWING OR TEST	32. ON size, and type	ACI DEPTH IN	D, SHOT, FF ITERVAL (MD) GAS - MC 264 I	WELI	CEMENT AMOU	H SET (MD) 300' SQUEEZE, JINT AND KIN 6 (Producing PRODUCT BBL	ETC. D OF MATERIAL USED Tor shut-in) CING GAS - OIL RATIO
31. PERFORATION R SEE SUBSE DETAILS. 33. * DATE FIRST PRODUCT 8/21/00 DATE OF TEST H	TOP (MD) ECORD (Interval, size) EQUENT REPO	BOTTOM (MD) Te and number) DRT FOR SUN JCTION METHOD (F	PROD'N FO	RODUCTI pumping - OWING	ON size, and type	ACI	D, SHOT, FF ITERVAL (MD) GAS - MC 264 I	WELI	CEMENT AMOU	SQUEEZE, UNT AND KIN 6 (Producing PRODUCE BBL bbls	ETC. D OF MATERIAL USED T or shut-in) CING
31. PERFORATION R SEE SUBSE DETAILS. 33. * DATE FIRST PRODUCT 8/21/00 DATE OF TEST 8/19/00 FLOW. TUBING	TOP (MD) ECORD (Interval, size) EQUENT REPO TON PRODU OURS TESTED 24 hrs.	DRT FOR SUN JCTION METHOD (F CHOKE SIZE 1/2" RE CALCULATI	PROD'N FO	RODUCTI pumping - OWING OR TEST	ON size, and type	ACI DEPTH IN e of pum	D, SHOT, FF ITERVAL (MD) GAS - MC 264 I	WELI	CEMENT AMOU	SQUEEZE, UNT AND KIN 6 (Producing PRODUCE BBL bbls	ETC. D OF MATERIAL USED (or shut-in) CING GAS - OIL RATIO OIL GRAVITY - API
31. PERFORATION R SEE SUBSE DETAILS. 33. * DATE FIRST PRODUCT 8/21/00 DATE OF TEST 8/19/00 FLOW, TUBING PRESS	TOP (MD) ECORD (Interval, size of the content of t	BOTTOM (MD) The and number) DRT FOR SUN JCTION METHOD (F CHOKE SIZE 1/2" RE CALCULATI RATE	PROD'N FO	RODUCTI pumping - OWING OR TEST	ON size, and type OIL - BBL 0 bb	ACI DEPTH IN e of pum	D, SHOT, FFITERVAL (MD) GAS - MC 264 I	WELI mcfd TES	DEPTI 5 CEMENT AMOU L STATUS WATER 52 ER - BBL 52 bbl T WITNE	SQUEEZE, JINT AND KIN G (Producing PRODUC- BBL bbls s ESSED BY	ETC. D OF MATERIAL USED I or shut-in) CING GAS - OIL RATIO OIL GRAVITY - API (CORR)
31. PERFORATION R SEE SUBSE DETAILS. 33. * DATE FIRST PRODUCT 8/21/00 DATE OF TEST H 8/19/00 FLOW TUBING PRESS 40#	TOP (MD) ECORD (Interval, size of the content of t	BOTTOM (MD) The and number) DRT FOR SUN JCTION METHOD (F CHOKE SIZE 1/2" RE CALCULATI RATE	PROD'N FO	RODUCTI pumping - OWING OR TEST	ON size, and type OIL - BBL 0 bb	ACI DEPTH IN e of pum	D, SHOT, FFITERVAL (MD) GAS - MC 264 I	WELI mcfd TES	DEPTI 5 CEMENT AMOU L STATUS WATER 52 ER - BBL 52 bbl T WITNE	H SET (MD) 300' SQUEEZE, JINT AND KIN 6 (Producing PRODUCI- BBL bbls	ETC. D OF MATERIAL USED I or shut-in) CING GAS - OIL RATIO OIL GRAVITY - API (CORR)
31. PERFORATION R SEE SUBSE DETAILS. 33. * DATE FIRST PRODUCT 8/21/00 DATE OF TEST H 8/19/00 FLOW TUBING PRESS 40# 34. DISPOSITION OF 35. LIST OF ATTACH	TOP (MD) ECORD (Interval, size of the content of t	BOTTOM (MD) The and number) DRT FOR SUN JCTION METHOD (F CHOKE SIZE 1/2" RE CALCULATI RATE fuel, vented, etc.)	PROD'N FO PERIOD	RODUCTI pumping - OWING PR TEST	ON size, and type OIL - BBL 0 bbl	ACI DEPTH IN e of pum	D, SHOT, FFITERVAL (MD) GAS - MC 264 I	WELI TES Cliff	CEMENT AMOUNT AM	SQUEEZE, JINT AND KIN G (Producing PRODUC- BBL bbls s ESSED BY	ETC. D OF MATERIAL USED I or shut-in) CING GAS - OIL RATIO OIL GRAVITY - API (CORR)
31. PERFORATION R SEE SUBSE DETAILS. 33. * DATE FIRST PRODUCT 8/21/00 DATE OF TEST H 8/19/00 FLOW TUBING PRESS 40# 34. DISPOSITION OF	TOP (MD) ECORD (Interval, size of the content of t	BOTTOM (MD) The and number) DRT FOR SUN JCTION METHOD (F CHOKE SIZE 1/2" RE CALCULATI RATE fuel, vented, etc.)	PROD'N FO PERIOD	RODUCTI pumping - DWING PR TEST 	ON size, and type OIL - BBL 0 bbl	ACI DEPTH IN	D, SHOT, FFITERVAL (MD) GAS - MC 264 I	WELI TES Cliff	CEMENT AMOUNT AM	SQUEEZE, JINT AND KIN 6 (Producing PRODUCE BBL BOBIS BOBIS BSSED BY The Key Ene	PACKER SET (MD) ETC. D OF MATERIAL USED T or shut-in) CING GAS - OIL RATIO OIL GRAVITY - API (CORR)

(See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, Makes it a crime for any person knowingly and willfully to make to any department or agency of the Unites States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

K:\UOBS\CONOCO\1142-A\|1\|1\100'\\$\|124-RECOM MV-3160-4P1.DOC

EODMATION!	EDDAMATION	- 1	38.	GEOLOGIC MARKERS	
PORMALION NO.	BOTTOM	DESCRIPTION, CONTENTS, ETC	NAME	1	TOP
				MEAS DEPTH	TRUE VERT DEPTH
		SAN JUAN 28-7 UNIT #124	PICTURED CLIFFS	3210	
			CLIFF HOUSE	4929	
			MENEFEE	4998	
			POINT LOOKOUT	5468	
			MANCOS	4617	
			GALLUP	6418	
			GREEN HORN	7370	
			DAKOTA	7600	

Form 3160-4 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

						130			ľ	078972	AND .	SERIAL NO).
	WELL.	COMPLETIO	N OR RI	ECOMPI	LETION	REPOR	T AND LC	G *		DIAN, ALLOTTE	E OR TE	RIBE NAME	
1a.	TYPE OF WELL	Oil '	WELL		GAS WEL		OTHER		1	AGREEMENT N),,	T
b.	TYPE OF COMPL	ETION:					î Omen L			N JUAN 28- M OR LEASE NA		<i>VI</i> ∨ ; LL NO.	(
	NEW WELL	WORK OVER	DEEP- EN		DIFF. RESVR.	\square	^ 	ATT TON	#12				
2.	NAME OF OPERA		EN [<u> </u>	RESVR.		OTHER [9. API V				
	CONOCO IN	IC.					15	See To	4 1.	039-07116			
3.	ADDRESS OF OP						100 P	; ₹ ⁰ 00		O AND POOL, O	R WILD	CAT	
<u></u>	P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281). 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements).							13		NCO MES			
4.	At surface	1451' FSL & 1 erval reported be	1452' FWL				rements)	<i>ņ</i> .	AREA	, T., R., M., OR A <u>.</u> 11, T27N,			RVEY OR
	14. PERMIT NO. DATE ISSUED					·		NTY OR PARIS		13. STAT			
15	DATE SPUDDED	16.DATE T.D. F	EACHED	17.0	ATE COM	21 (2) (4)		40 = = = =		IO ARRIBA		N	
13.	9/27/65	TO.DATE 1.D. F	REACHED	17. 0		PL. <i>(Ready to</i> 8/21/00	prod.)	18. ELEV. (D	F, RKB, RT, GR - 6634'	R, ETC) * 19.	ELEV.	CASINGHE	EAD
20.	TOTAL DEPTH, MD	& TVD	21. PLU	G, BACK T.E			22. IF MUL	TIPLE COMPL.		23. INTERV	ALS DR	ILLED BY	
	7744	μ		77	'10'					ROTAF TOOLS		CABL TOOL	
24.	PRODUCING INTERSECTION	ERVAL(S) OF THIS TA (4931' -		ION - TOP,	воттом,	NAME (MD A	ND TVD)*			25		DIREC VEY MAD	
26.	TYPE ELECTRIC									27	. WAS	WELL CO	ORED
28.					CACINO	DECORD (D							
	ASING SIZE/GRADE	WEIGHT, L			SET (MD)	RECORD (R	eport all string HOLE SIZE	s set in well) TOP OF	CEMENT, CEME	NTING RECORD	1	AMOUNT PUL	LLED
	9-5/8" 4-1/2"	36# 10.5#		328' 7744'			12-1/2"		300 SX		<u> </u>		
	4-1/2	10.5	*		744		6-1/4"	_	1050 SX	(5			
29.			RECORD					30.		TUBING RI	ECORD		
	SIZE	TOP (MD)	ВОТТ	OM (MD)	SACKS	CEMENT .	SCREEN	MD)	SIZE 2-3/8"	5300°		PACKER S	SET (MD)
							 		2.0/0	758	7		
31.	PERFORATION RI	ECORD (Interval, si	ize and num	nber)			32.	ACID, SHO	T, FRACTURE,	CEMENT SQUE			
	SEE SUBSE DETAILS.	QUENT REP	ORT FO	R SUM	MARY			EPTH INTERVAL	(MD)	AMOUNT AN	ND KIND (OF MATERIAL	LUSED
33. '						PRODUCT				<u> </u>			·
	FIRST PRODUCT 8/21/00					LOWING	size, and type			L STATUS (Proc PRo	ducing of ODUCII		
DATE		OURS TESTED	CHOKE S		PROD'N PERIOD	FOR TEST	OIL - BBL	GAS -	MCF	WATER - BBL		GAS - OIL F	RATIO
FI OV	8/19/00 V. TUBING	24 hrs. CASING PRESSU		∕2" ALCULATED	24 - HB	OIL - BBL	0 bbl	GAS - MCF	264 mcfd	52 bbls ER - BBL		00.11/15/	
PRE		240#		ATE			bblace	ED FOR		52 bbls		L GRAVITY ORR)	- API
34.	DISPOSITION OF	GAS (Sold, used for	r fuel, vente	d, etc.)		L	ACCEPT	LUVU	TES	T WITNESSE	D BY		
35.	LIST OF ATTACHM	MENTS					\$	EP 0821	OOO Cliff	Cope with Key	y Energ	У	
36.	I hereby certify that	the foregoing and a	ittached info	ormation is c	omplete an	d correct as	determined in	TOTOM SHE	o officerords				

^{* (}See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unites States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

		,												
	TOP	TRUE VERT, DEPTH												
GEOLOGIC MARKERS		MEAS. DEPTH	3210	4929	4998	5468	4617	6418	7370	7600				
38.	NAME		PICTURED CLIFFS	CLIFF HOUSE	MENEFEE	POINT LOOKOUT	MANCOS	GALLUP	GREEN HORN	DAKOTA				
SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressurs, and recoveries)	DESCRIPTION, CONTENTS, ETC.		SAN JUAN 28-7 DK #124											
t zones of porosity and contering and shut-in pressurs, and	ВОТТОМ													
SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, depth interval tested, cushion used, time tool open, flowing and shut-in pressurs, and recoveries)	TOP										,	ı.e		
37. SUMMARY OF POROUS depth interval tested, cush	FORMATION													