

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE \*  
(See other instructions on reverse side)FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995AMENDED REPORT ☒

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						5. LEASE DESIGNATION AND SERIAL NO. SF 078972	
b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. WELL <input type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONOCO INC.						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613						8. FARM OR LEASE NAME, WELL NO. #124	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 1451' FSL & 1452' FWL, UNIT LETTER "K" At top prod. Interval reported below At total depth						9. API WELL NO. 30-039-07116	
14. PERMIT NO.						12. COUNTY OR PARISH RIO ARRIBA	
DATE ISSUED						13. STATE NM	
15. DATE SPUDDED 9/27/65		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.) 8/21/00		18. ELEV. (DF, RKB, RT, GR, ETC) * 6634'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7744'		21. PLUG, BACK T.D. MD & TVD 7710'		22. IF MULTIPLE COMPL. HOW MANY *	
23. INTERVALS DRILLED BY ROTARY CABLE TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>		24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* (4931' - 5587')					
25. WAS DIRECTIONAL SURVEY MADE						26. TYPE ELECTRIC AND OTHER LOGS RUN	
27. WAS WELL CORED						28. CASING RECORD (Report all strings set in well)	
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36#		328'		12-1/2"	
4-1/2"		10.5#		7744'		6-1/4"	
TOP OF CEMENT		CEMENTING RECORD		AMOUNT PULLED			
300 SXS							
1050 SXS							
29. LINER RECORD						30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *	
SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-3/8"		5300'					
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
SEE SUBSEQUENT REPORT FOR SUMMARY DETAILS.						DEPTH INTERVAL (MD)	
						AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION							
DATE FIRST PRODUCTION 8/21/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 8/19/00		HOURS TESTED 24 hrs.		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD	
OIL - BBL 0 bbl		GAS - MCF 264 mcf		WATER - BBL 52 bbls		GAS - OIL RATIO	
FLOW. TUBING PRESS 40#		CASING PRESSURE 240#		CALCULATED 24 - HR RATE		OIL GRAVITY - API (CORR)	
0 bbl		264 mcf		52 bbls			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY Cliff Cope with Key Energy	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED <u>Debra Sittner</u>				TITLE DEBRA SITTNER, As Agent for Conoco Inc. DATE 10/6/00			

\* (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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ACCEPTED FOR RECORD  
NOV 16 2000  
FARMINGTON FIELD OFFICE  
BY 6-23

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE \*  
(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

COPY

<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG *</b>						5. LEASE DESIGNATION AND SERIAL NO. <b>SF 078972</b>	
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> b. TYPE OF COMPLETION: NEW      WORK      DEEP-      DIFF. WELL <input type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
						7. UNIT AGREEMENT NAME <b>SAN JUAN 28-7</b>	
						8. FARM OR LEASE NAME, WELL NO. <b>#124</b>	
2. NAME OF OPERATOR <b>CONOCO INC.</b>						9. API WELL NO. <b>30-039-07116</b>	
3. ADDRESS OF OPERATOR <b>P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613</b>						10. FIELD AND POOL, OR WILDCAT <b>BLANCO MESA VERDE</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface      1451' FSL & 1452' FWL, UNIT LETTER "K" At top prod. Interval reported below At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>Sec. 11, T27N, R07W</b>	
				14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED <b>9/27/65</b>		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.) <b>8/21/00</b>		18. ELEV. (DF, RKB, RT, GR, ETC) * <b>6634'</b>	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD <b>7744'</b>					
21. PLUG, BACK T.D. MD. & TVD <b>7710'</b>		22. IF MULTIPLE COMPL. HOW MANY *		23. INTERVALS DRILLED BY ROTARY      CABLE TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>			
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* <b>Blanco MV</b> <b>BASIN DAKOTA (4931' - 5587')</b>						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
<b>9-5/8"</b>		<b>36#</b>		<b>328'</b>		<b>12-1/2"</b>	
<b>4-1/2"</b>		<b>10.5#</b>		<b>7744'</b>		<b>6-1/4"</b>	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
<b>2-3/8"</b>		<b>5300'</b>		<b>7588'</b>			
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
<b>SEE SUBSEQUENT REPORT FOR SUMMARY DETAILS.</b>				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. * PRODUCTION							
DATE FIRST PRODUCTION <b>8/21/00</b>		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) <b>FLOWING</b>				WELL STATUS (Producing or shut-in) <b>PRODUCING</b>	
DATE OF TEST <b>8/19/00</b>		HOURS TESTED <b>24 hrs.</b>		CHOKE SIZE <b>1/2"</b>		PROD'N FOR TEST PERIOD	
OIL - BBL <b>0 bbl</b>		GAS - MCF <b>264 mcf</b>		WATER - BBL <b>52 bbls</b>		GAS - OIL RATIO	
FLOW TUBING PRESS <b>40#</b>		CASING PRESSURE <b>240#</b>		CALCULATED 24 - HR RATE		OIL GRAVITY - API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY <b>Cliff Cope with Key Energy</b>	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined by the records							
SIGNED <b>Debra Sittner</b>				TITLE <b>DEBRA SITTNER, As Agent for Conoco Inc.</b> DATE <b>8/23/00</b>			

ACCEPTED FOR RECORD

SEP 08 2000

FARMINGTON FIELD OFFICE

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

38				GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
					TRUE VERT. DEPTH
			SAN JUAN 28-7 DK #124	PICTURED CLIFFS	3210
				CLIFF HOUSE	4929
				MENEFEE	4998
				POINT LOOKOUT	5468
				MANCOS	4617
				GALLUP	6418
				GREEN HORN	7370
				DAKOTA	7600