

District I

P.O. Box 1980, Hobbs, NM

District II

P.O. Drawer, Artesia, NM 88211

District III

1000 Rio Brazos Rd. Aztec, NM 87410

State Of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE
(Revised 3/9/94)

PIT REMEDIATION AND CLOSURE REPORT

Operator: <u>Conoco Inc.</u>		Telephone: <u>505-324-5837</u>	
Address: <u>3315 Bloomfield Hwy - Farmington, NM 87401</u>			
Facility Or: <u>San Juan 28-7 Unit 124</u>			
Well Name _____			
Location:	Unit or Qtr/Qtr Sec	<u> </u> K <u> </u> Sec <u>11</u> T <u>27N</u> R <u>7W</u> County	Rio Arriba
Pit Type:	Separator <u> </u>	Dehydrator <u> </u>	Other <u> </u> <u>Blowdown Pit</u>
Land Type:	BLM <u> X </u> State <u> </u>	Fee <u> </u>	Other <u> </u>
Pit Location: (Attach diagram)	Pit dimension:	length <u>12'</u>	width <u>6'</u> depth <u>3'</u>
	Reference:	wellhead <u> X </u>	other <u> </u>
	Footage from reference:	<u>100'</u>	
	Direction from reference:	<u>180</u> Degrees <u> </u>	East of <u> </u> North
		<u> </u>	West <u> X </u> South

Depth To Ground Water:	Less than 50 feet	(20 points)	
(Vertical distance from	50 feet to 99 feet	(10 points)	
contaminants to seasonal	Greater than 100 feet	(0 points)	
high water elevation of			
ground water)	Total		<u>0</u>
Wellhead Protection Area:	Yes (20 points)		
(Less than 200 feet from a private	No (0 points)		
domestic water source, or; less than			
1000 feet from all other water sources)	Total		<u>0</u>
Distance To Surface Water:	Less than 200 feet	(20 points)	(20 points)
(Horizontal distance to perennial	200 feet to 1000 feet	(10 points)	(10 points)
lakes, ponds, rivers, streams, creeks,	Greater than 1000 feet	(0 points)	(0 points)
irrigation canals and ditches)			
	Total		<u>0</u>
	RANKING SCORE (TOTAL POINTS):		<u>0</u>

Date Remediation Started: N/A Date Completed: _____

Remediation Method: Excavation: _____ Approx. cubic yards _____
(Check all appropriate sections)
Landfarm _____ Insitu Bioremediation _____
Other _____

Remediation Location: Onsite _____ Offsite _____
(ie. landfarmed onsite,
name and location of
offsite facility)

General Description Of Remedial Action: No remediation necessary.

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit: Sample location Center of Pit Bottom

Closure Sampling: _____

(if multiple samples Sample depth Three (3) feet below pit bottom.
attach sample results

and diagram of sample Sample date 8/28/2000 Sample time 2:30 PM
locations and depths)

Sample Results

Benzene (ppm) <0.025

Total BTEX (ppm) 0.24

Field headspace (ppm) Not Measured

TPH 420

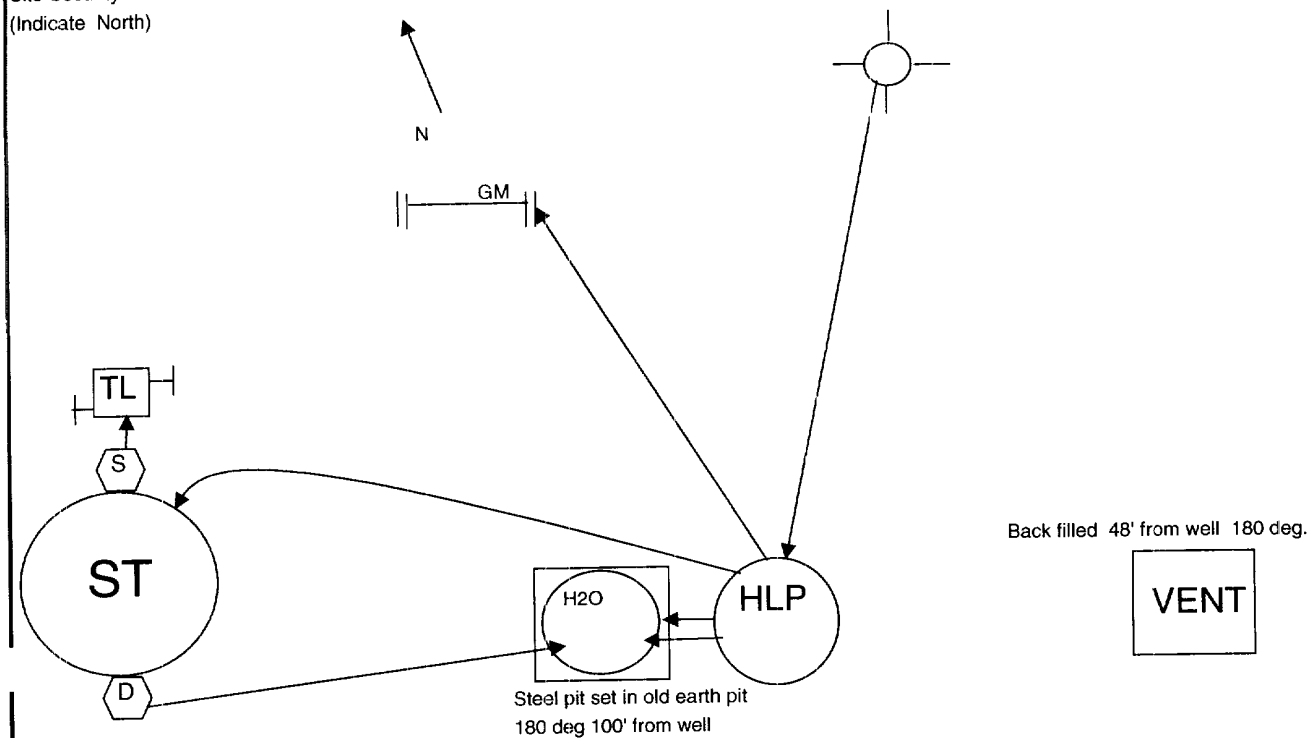
Ground Water Sample: Yes _____ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST
OF MY KNOWLEDGE AND BELIEF

DATE 9/6/01 PRINTED NAME John E. Cofer

SIGNATURE John E. Cofer AND TITLE Environmental Coordinator

Site Security
(Indicate North)



Lease Name: SAN JUAN 28-7 #124

Federal/ Indian Lease No:

SF 078972

CA No.:

Unit : K

Legal Description:

S-11 T-27N R-7W

County: RIO ARRIBA

Load line valves :
Sealed during Production

Drain line valves :
Sealed during Production

Production Line valve:
Sealed during sales

This lease is subject to the site security plan for
San Juan Basin Operations. The plan is located at:
Conoco Inc.
3315 Bloomfield Hwy
Farmington, NM

Lease Name: San Juan 28-7 # 124

Operator: Conoco

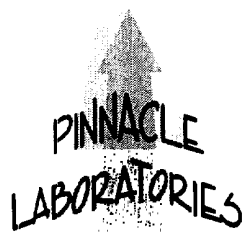
Date: 8-30-00

	#		Oil Stained	Yes	No
Earthen pits:	NA	Type: (vent, sep, H2O etc)			
		Vent			
		H2O			
		H2O Drain			
Steel pits:	1	Type: (vent, sep, H2O etc)			
		H2O			95 bbl
Storage Tanks:	1	Water/Oil Bbls. Ht. Dia. Color:			
		Oil 250 15' 11' Green			
		Avg. volume Annual			
		stored: 240 thruput			430 Upstream 20
		Water/Oil Bbls. Ht. Dia. Color:			
		Avg. volume Annual			
		stored: thruput			Sep Psi. Upstream
Natural Gas Fired Vessels: (Htr/trt, Sep, Glycol Reb.)	1	Type/size: HLP 30" X 10'			
		MFR: Process Equipment			Vessel Size (btu/hr) 190000
Glycol Dehy's	NA	Glycol flowrate (gpm) Design Actual			
		Natural gas rate (mmcf/d): Design			Glycol type (TEG, DEG, EG, Other)
Compressor	NA	Engine description (include LxWxH)			
		Ht of Ex Stack above Equip:			MFR:
		Max RPM's run on sustained basis:			
SPCC	NA	Top Bottom Distance from water source			
Chem Storage (bulk)	NA	Chemical Vendor Chemical Name			Quantity Stored # of Bulk Containers
Asbestos	NA	Is tin on vessel torn, punctured, etc.?			
		Insulation visible?			
		Other			
H2S	NA	PPM			
Remarks:					

08004

ENVIROTECH INC.

5796 U.S. Highway 64
Farmington, New Mexico 87401
(505) 632-0615



2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8021 MODIFIED
CLIENT : ENVIROTECH, INC.
PROJECT # : 003252
PROJECT NAME : CONOCO

PINNACLE I.D.: 009029

SAMPLE			DATE	DATE	DATE	DIL.
ID. #	CLIENT I.D.	MATRIX	SAMPLED	EXTRACTED	ANALYZED	FACTOR
01	VENT PIT/18088	NON-AQ	08/28/00	09/07/00	09/11/00	1

PARAMETER	DET. LIMIT	UNITS	VENT PIT/18088
BENZENE	0.025	MG/KG	< 0.025
TOLUENE	0.025	MG/KG	< 0.025
ETHYLBENZENE	0.025	MG/KG	< 0.025
TOTAL XYLENES	0.025	MG/KG	0.24

SURROGATE:

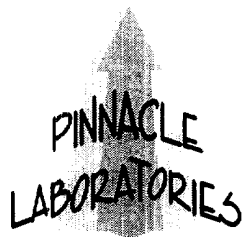
BROMOFLUOROBENZENE (%)

117

SURROGATE LIMITS (65 - 120)

CHEMIST NOTES:

N/A



2709-D Pan American Freeway NE
Albuquerque, New Mexico 87107
Phone (505) 344-3777
Fax (505) 344-4413

GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8015 MODIFIED (DIRECT INJECT)
CLIENT : ENVIROTECH, INC.
PROJECT # : 003252
PROJECT NAME : CONOCO

PINNACLE I.D.: 009029

SAMPLE			DATE	DATE	DATE	DIL.
ID. #	CLIENT I.D.	MATRIX	SAMPLED	EXTRACTED	ANALYZED	FACTOR
01	VENT PIT/18088	NON-AQ	08/28/00	09/07/00	09/10/00	1

PARAMETER	DET. LIMIT	UNITS	VENT PIT/18088
FUEL HYDROCARBONS, C6-C10	10	MG/KG	20
FUEL HYDROCARBONS, C10-C22	10	MG/KG	180
FUEL HYDROCARBONS, C22-C36	10	MG/KG	220
CALCULATED SUM:			420

SURROGATE:
O-TERPHENYL (%) 111
SURROGATE LIMITS (66 - 151)

CHEMIST NOTES:
N/A