

APPROVED
(April 1957)
SEP 20 1957
JERRY W. LONG
ACTING DISTRICT ENGINEER

(SUBMIT IN TRIPLICATE)

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-B-602.2
Approval expires 12-31-58.

Indian Agency Maricopa Tribal

Contract # 09 Tr. 170

Allottee _____

Lease No. Maricopa #2

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED
SEP 20 1957

NOTICE OF INTENTION TO DRILL	☒	SUBSEQUENT REPORT OF WATER SHUT-OFF	☐
NOTICE OF INTENTION TO CHANGE PLANS	☐	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	☐
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	☐	SUBSEQUENT REPORT OF ALTERING CASING	☐
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	☐	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	☐
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	☐	SUBSEQUENT REPORT OF ABANDONMENT	☐
NOTICE OF INTENTION TO PULL OR ALTER CASING	☐	SUPPLEMENTARY WELL HISTORY	☐
NOTICE OF INTENTION TO ABANDON WELL	☐		☐

(NATURE OF REPORT, NOTICE, OR OTHER DATA)

ILLECIBLE

September 17, 1957

Well No. 4 is located 970 ft. from S line and 970 ft. from W line of sec. 12

Section 11 (4 Sec. and Sec. No.) 27-N (Twp.) 3-E (Range) N.M.P.M. (Meridian)
Maricopa Co., Ariz. (Field) Maricopa (County or Subdivision) Ariz. (State Territory)

The elevation of the derrick floor above sea level is 6240 ft.

RECEIVED
SEP 23 1957
OIL CON. COM.
DIST. 3

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding points, cementing points, and all other important proposed work)

We propose to drill the above well to a Total Depth of 6400' with Rotary Tools. We expect to test the following zones at the following approximate depths:

3400'
Placered Cliffs
New Verde

3400'
Placered Cliffs
3400'

We expect to test any other zones that appear productive of oil or gas. CASING PROGRAM: approximately 300' of 10-3/4" Surface Casing 1/2" approximately 300' on cement, approximately 1800' of 7-1/8" Intermediate Casing 1/2" approximately 150' on cement, approximately 2100' of 5-1/2" Liner 1/2" approximately 200' on cement on bottom and will ignore top of liner 1/2" approximately 200' on cement. We propose to perforate and stimulate productive zones in the Placered Cliffs and New Verde zones for completion.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company MARICOPA OIL FIELD COMPANY

Address P.O. Box 633

MIDLAND, TEXAS

By E. T. GORDON
Title Division Superintendent

NEW MEXICO OIL AND GAS COMMISSION

Well Location _____

Section A.

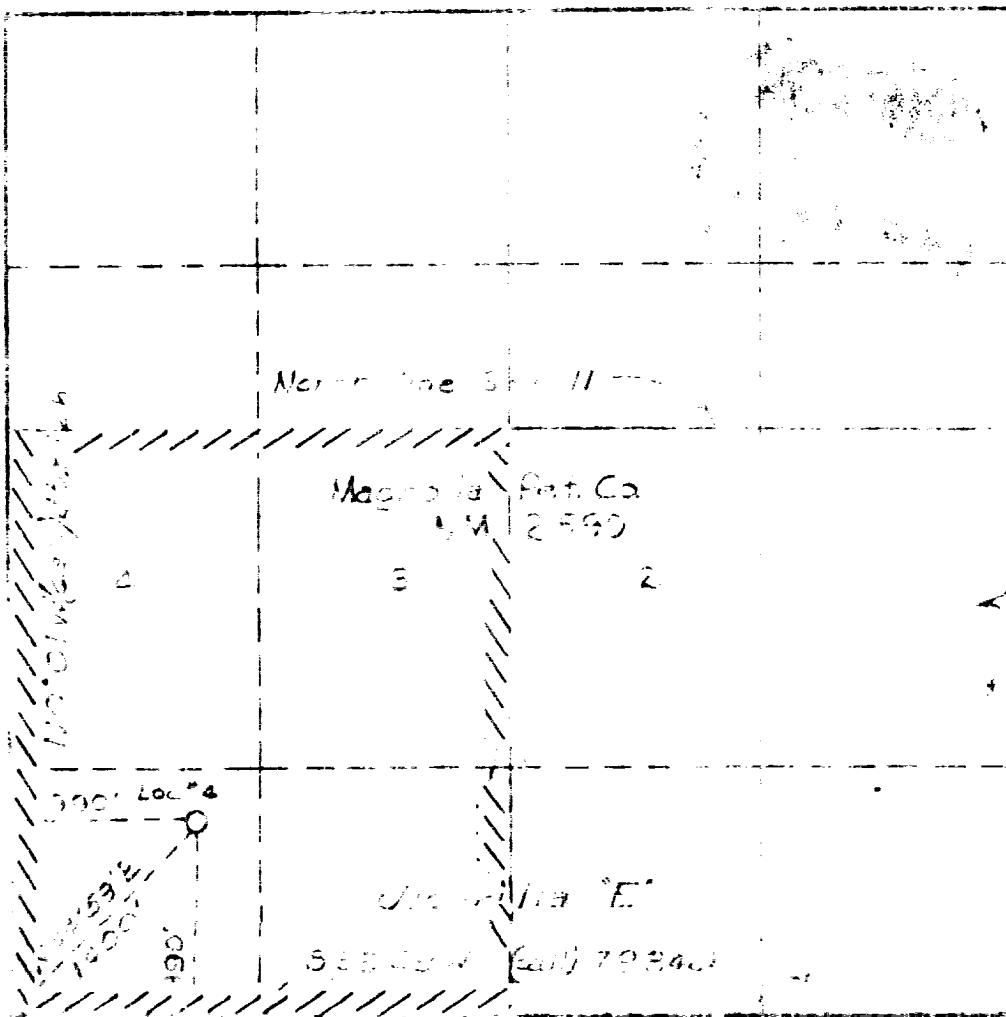
Operator _____
Well No. _____ Unit _____
Section _____ Range _____
County _____ Township _____
Base of Producing Formation _____

1. Is the Operator the only owner in the _____
Yes _____ No _____
2. If the answer to question one is "No,"
consolidated by consent of all owners
"yes," Type of Consolidation _____
3. If the answer to question one is "No,"
list the owners and their respective interests
below:

Owner

Interest Description

Section B.



This is to certify that the
information in Section A
above is true and complete
to the best of my knowledge
and belief.

Operator
(Operator)

Division Superintendent
Address _____

This is to certify that the
well location shown on the
plat in Section B was plotted
from field notes of actual
surveys made by me or under
my supervision and that the
same is true and correct to
the best of my knowledge and
belief.

Date Surveyed _____
Carl E. Turner
Registered Professional
Engineer and/or Land Surveyor

Certificate No. _____