## REQUEST FOR (ETC) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	us aic sc			Hobbs, New Mexico November 12, 1957
				(Place) (Date)
E AR	E HER	EBY R	EQUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:
Me	gnolia	Petr	oleum Co	mpany Jiearilla "E" , Well No. # 4 LT-MV, in. SW 1/4,
]	(Compai M	ny or Op , Sec	erator)	(Lease) , T. 27N , R 3W , NMPM., Blanco Mesaverde
				County. Date Spudded Date Brilling Completed 6959
Please indicate location:			ocation:	County. Date Snudded 9-26-57  Elevation 577 Total Depth 6110 PBTD 6078  Top 571/Gas Pay 5577 Name of Prod. Form. Blanco Mesaverde
D	С	В	A	
				PRODUCING INTERVAL -
10		+	+	Perforations Depth Care Depth Care
E	F	G	H	Open Hole Depth Casing Shoe 6110 Tubing 5577
		İ		OIL WELL TEST -
L	K	J	I	Choke
i			1.	Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
WA	N	1 0	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
0	990	_	•	load oil used):bbls.oil,bbls water inhrs,min. Size
	350.		}	GAS WELL TEST -
				. Natural Prod. Test: MCF/Day; Hours flowed Choke Size
uhing	Casing	and Cem	nting Recor	
Size	•	Feet	Sax	Test After Acid or Fracture Treatment: 3366 MCF/Day; Hours flowed 3 hrs.
10 3	3/4	295	250	Choke Size 3/4" Method of Testing: Back Pressure
7 9	5/8	4072	175	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
		op		sand): 105,000 gal water & 105,000 # sand
5 1	A 1	3872	200	Casing Tubing 3100 Date first new oil run to tanks
<del>- , -</del>	Во	CCCM	·	Cil Transporter
5 1	1/2	6110	175	Pacific Northwest Pipe Line Corporation - Waiting
		_		Gas Transporter Pacific Northwest Pipe Line Corporation - Waiting Connection.
mark	s:		*****	
			•••••	REDA
				rmation given above is true and complete to the best of my knowledge.
prove	:d		••••••	NOV 18 195719 Magnolia Petroleum Company
				Company or Operator Of Sy
	OIL C	ONSER	<b>NOTION</b>	COMMISSION By DINGUISM ( ) SO COMMISSION
		G:		(Signature)  District Superintendent, Natural Control of the Contr
:r	riginal	Signe	d Emer	C. Altiold
<u>,</u> 5	upervise	or Dist	#3	Send Communications regarding well to:
tie			. <i>!!</i>	NameBox.2406
				Hobbs. New Mexico
				Address. Atthur Mar Tea R. Robinson, Jr.