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U. S. LAND OFFICE **licerilla** Tribel
SERIAL NUMBER CORTE # 39, Tr. 176
LEASE OR PERMIT TO PROSPECT

Jicerilla "E"

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UNITED STATES
RTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

VINCE

LOG OF OIL OR GAS WELL

Signed Title 17. CREAN  The seminary on this page is for the condition of the well at above data.  The seminary on this page is for the condition of the well at above data.  The seminary on this page is for the condition of the well at above data.  The seminary on this page is for the condition of the well at above data.  The seminary on this page is for the condition of the well at above data.  The seminary on this page is for the condition of the well at above data.  The seminary on this page is for the condition of the well at above data.  No. 1, from		o	<b>4</b> S	Sec <b>1</b> _	T.27	R.	3-¥ N	A eridia:	n <b>#.</b> *	.P.N	L C	ounty	Ale-	Arrib	
So far as and he determined from all available records.  Signed  Title				` .				•	•						
Date								_	13		1 .a.				
The summary on this page is for the condition of the well at above date.  Commenced drilling September 26. 10.57. Finished drilling Optober 20 19.57.  OIL OR GAS SANDS OR ZONES (Doubt sat by 0)  No. 1, from 50.57. to 6334. No. 5, from to No. 6, from to to to to to No. 6, from to to to to No. 6, from to	,0 1 <b>4</b> 1 6	as can	De det	ormined	110111	an av	anabio	Signed	1 1		<b>\</b> /	u?	V	212	K-12
Commenced drilling September 26. 19.57 Finished drilling October 20. 19.57  OIL OR GAS SANDS OR ZONES  (Most are by 9)  No. 1, from 3695 to 3761 No. 5, from to				•							1.0		SRMA!	n aperin	tendent
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PRUL F. RUTEDOE   Driller   Drille	Cable to	ools w	ere used	for the	, 1 first :	9 57 24 ho	fee fee ours was	TOOL: t to DA	S USED 6110 TES Put to	feet feet proc	, and from , and from lucing f fluid dead Gravity, °	enber hohi s Bé	i gå	feet to	feet, 19
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5868 6034 166 Point Lookout  82-57 Spudded.  26-57 Spudded.  27-57 W.C 10-3/4" Casing on bottom with 175 sx.  28-57 W.C on 2238' of 5½" Liner on bottom. Top of liner 3872'. Cemented with 17 sx.  Waited on 5½" Liner on bottom. Top of liner 3872'. Cemented with 17 sx.  Waited on 5½" Liner on bottom of trucks not being sbl to pull.  15-57 W.C after cementing over top of 5½" Liner with 100 sx. Tepare to recement over top of liner.  16-57 W.C after cementing over top of 5½" Liner with 100 sx. Tepare to recement over top of liner.  16-57 W.C after cementing over top of 5½" Liner with 100 sx. Tepare to recement over top of liner.  16-57 W.C after cementing over top of 5½" Liner with 100 sx. Tepare to recement over top of liner.  17-57 Wash of out in 5½" Liner to 6078'. Tep. to perforate.  18-57 Perf. 5½" Liner 5577-83', 5586-5603', 5746-54', & 5899-5909', 5913-17', 5922-34', 5962-36', 5979-96', 5979-96', 6001-6006', 6018-21', 6024-29', 6031'-34'.  21-57 Pump nole with wtr. Perf. 3075-86'. 3698-3704; 3712-17', 3730-35', 3743-47', 3753-41', 5962-36', 5979-36'. Set BP 2 3878'. Cemented with 40,000 G.  1500H. 1500H. 1500H. 1500H. 3074-3074-307-35', 3743-47', 3753-480'. Cemented with 40,000 G.  1500H. 1500H. 1500H. 3074-3074-3074-3074-3074-3074-3074-3074-	Cable to The The Smulsion If Ro PAUL FRO 324,2 34,22	ools we produce produc	luction -% was ell, cu.	for the ater; and ft. per 2 lbs. per	, 1 first : 1 - 0 - 24 hou sq. in	9 57 24 ho % see rs 44 32	fee	TOOL t to t to DA	S USED 6110 TES Put to barr Gallons OYEES ON REC	feet feet process on gasco	, and from ducing Gravity, oline per 1,	Bé	. ft. c	feet to feet to	feet, 19
5868 6034 166 Point Leokout  80-57 Spaded.  20-57 WCC 10-3/4" Casing on bottom with 250 sx.  20-57 WCC 10-5/8" Casing on bottom with 175 sx.  -14-57 WCC on 2232' of 53" Liner on bottom. Top of liner 3 3872'. Cemented with 17 sx. Waited on 52" Liner on bottom. Top of liner 3 1872'. Cemented with 17 sx. Waited on 52" Liner 24 hrs. on account of trucks not being sble to pull.  -15-57 WCC after cementing over top of 52" Liner with 100 sx. Trepare to recement over top of Liner.  -16-57 WCC a hrs on 53" Liner. Prep to drill plug in 52" Liner.  -17-57 Washed out in 53" Liner to 6078'. Trem. to perforate.  -18-57 Perf.  -52" Liner 5577-83', 5586-5603', 5746-54', & 5899-5909', 5913-17', 5922-34', 5962-66', 5979-96', 5979-96', 6001-6006', 6018-21', 6024-29', 6031'-34'.  -21-57 Pump 175 BLW in 12 hrs. Gas at rate of 2934 MCF per day. Lack 2025 BLW. Load with wtr. Perf. 3675-86'. 3698-3704; 3712-17', 3730-35', 3743-47', 3753	The smulsion of Roo PAUL FRO 3242 3422 3672	ools we produce produc	luction -% washington, cu.	for the ater; and ft. per 2 lbs. per 3422 3672 3586 5545	, 1 first : 1 - 0 - 24 hou sq. in	9 57 24 ho % see rs 43.	fee fee fee fee ours was diment. 19 FCF Driller FOR 0TAL FEE 180 250 214 1659	TOOL t to t to DA	S USED 6110 TES Put to Barr Gallons OYEES ON REC	feet process of gase	, and from ducing fluid of Gravity, oline per 1,	Bé	. ft. c	feet to feet to	feet, 19
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27-57 W.C 10-3/4" Casing on bottom with 175 sx.  -14-57 W.C on 2238' of 53" Liner on bottom. Top of liner @ 3872'. Genented with 17 sx.  Waited on 52" liner 24 hrs. on account of trucks not being able to pull.  -15-57 W.C after comenting over top of 52" Liner with 100 sx. Trepare to recement ov top of Liner.  -16-57 W.C 5 hrs on 53" Liner. Prop to drill plug in 52" liner.  -17-57 Washed out an 53" liner to 6078'. Trep. to perforate.  -18-57 Perf. 52" Liner 5577-83', 5586-5683', 5746-54', & 5899-5909', 5913-17', 5922-34', 5962-66', 5979-96', 5979-96', 6001-6006', 6018-21', 6024-29', 6031'-34'. Prop. to Sandwaterfrae.  -21-57 Pump 175 BlW in 12 hrs. Gas at rate of 2934 MCF per day. Lack 2025 BlW. Load nole with wtr. Perf. 3675-86'. 3698-3704; 3712-17', 3730-35', 3743-47', 3753-with 6 shots per ft. Set BP 2 38/8'. Candwaterfrae P.C. perf. with 40,000 General 200 balls. Flow 150 BlW and Lied.  -16-48004-4	The mulsion of Ro	ools we produce produc	luction  % was ell, cu. essure,	for the ater; and ft. per 2 lbs. per 70-	, 1 first : 1 - 0 - 24 hou sq. in	9 57 24 ho % see rs 43.	fee	TOOL t to t to DA	Gallons  Gallons  OYEES  ON REC  Cio /  Kisti  Picto  Leadi  Cliff  Menei	feet feet process els o gasc ORI	, and from ducing fluid of the Gravity, oline per 1,	Bé	. ft. c	feet to feet to	feet, 19
27-57 W.C 10-3/4" Casing on bottom with 175 sx.  -14-57 W.C on 2238' of 53" Liner on bottom. Top of liner @ 3872'. Genented with 17 sx.  Waited on 52" liner 24 hrs. on account of trucks not being able to pull.  -15-57 W.C after comenting over top of 52" Liner with 100 sx. Trepare to recement ov top of Liner.  -16-57 W.C 5 hrs on 53" Liner. Prop to drill plug in 52" liner.  -17-57 Washed out an 53" liner to 6078'. Trep. to perforate.  -18-57 Perf. 52" Liner 5577-83', 5586-5683', 5746-54', & 5899-5909', 5913-17', 5922-34', 5962-66', 5979-96', 5979-96', 6001-6006', 6018-21', 6024-29', 6031'-34'. Prop. to Sandwaterfrae.  -21-57 Pump 175 BlW in 12 hrs. Gas at rate of 2934 MCF per day. Lack 2025 BlW. Load nole with wtr. Perf. 3675-86'. 3698-3704; 3712-17', 3730-35', 3743-47', 3753-with 6 shots per ft. Set BP 2 38/8'. Candwaterfrae P.C. perf. with 40,000 General 200 balls. Flow 150 BlW and Lied.  -16-48004-4	The mulsion of Ro	ools we produce produc	luction  % was ell, cu. essure,	for the ater; and ft. per 2 lbs. per 70-	, 1 first : 1 - 0 - 24 hou sq. in	9 57 24 ho % see rs 43.	fee	TOOL t to t to DA  O EMPL	Gallons  Gallons  OYEES  ON REC  Cio Kittl  Pictul  Cliff  Mance	feet feet process gasco	, and from ducing fluid of the Gravity, oline per 1,	Bé	. ft. c	feet to feet to	feet, 19
14-57 WCC on 2238' of 53" Liner on bottom. Top of liner 3872'. Commented with 17 sx. Waited on 52" liner 24 hrs. on account of trucks not being able to pull.  15-57 WCC after communing over top of 52" Liner with 100 sx. Tepare to recement over top of Liner.  16-57 WCC after communing over top of 52" Liner with 100 sx. Tepare to recement over top of Liner.  16-57 WCC after communing over top of 52" Liner with 100 sx. Tepare to recement over top of Liner.  16-57 WCC after communing over top of 52" Liner with 100 sx. Tepare to recement over top of Liner.  16-57 WCC after communing over top of 52" Liner with 100 sx. Tepare to recement over top of Liner.  17-57 WCC after communing over top of 52" Liner with 100 sx. Tepare to recement over top of Liner.  17-57 WCC after communing over top of 52" Liner with 100 sx. Tepare to recement over top of Liner.  17-57 WCC after communing over top of 52" Liner with 100 sx. Tepare to pull.  16-57 WCC after communing over top of 52" Liner with 100 sx. Tepare to pull.  16-57 WCC after communing over top of 52" Liner with 100 sx. Tepare to pull.  16-57 WCC after communing over top of 52" Liner with 100 sx. Tepare to pull.  16-57 WCC after communing over top of 52" Liner with 100 sx. Tepare to pull.  16-57 WCC after communing over top of 52" Liner with 100 sx. Tepare to pull.  16-57 WCC after communing over top of 52" Liner with 100 sx. Tepare to pull.  16-57 WCC after communing over top of 52" Liner with 100 sx. Tepare to pull.  16-57 WCC after communing over top of 52" Liner with 100 sx. Tepare to pull.  16-57 WCC after communing over top of 52" Liner with 100 sx. Tepare to pull.  16-57 WCC after communing over top of 52" Liner with 100 sx. Tepare to pull.  16-57 WCC after communing over top of 52" Liner with 100 sx. Tepare to pull.  16-57 WCC after communing over top of 52" Liner with 100 sx. Tepare to pull.  16-57 WCC after communing over top of 52" Liner with 100 sx. Tepare to pull.  16-57 WCC after communing over top of 52" Liner with 100 sx. Tepare top of 52" Liner with 100 s	Ro The mulsion of Ro The smulsion of Ro The smulsio	ools week property of the prop	luction  % was ell, cu. essure,	for the ater; and ft. per 2 lbs. per 2 lbs. per 34.22 3672 3586 5545 5604 5868 6034 6110	first the sq. in	9 57 24 ho % see rs 44 32	feet feet feet feet feet feet feet feet	TOOL t to t to DA	Gallons Gallons Gallons Gallons Gallons ARY	feet feet process of gase of the lament in t	, and from ducing fluid of the Gravity, oline per 1,	Bé	. ft. c	feet to feet to	feet, 19
15-57 NOC after cementing over top of 5%" Liner with 100 sx. Trepare to recement over top of Liner.  -16-57 NOC 8 hrs on 5%" Liner. Prep to drill plug in 5%" Liner.  -17-57 Washed out in 5%" Liner to 6078". Prep. to perforate.  -18-57 Perf. 5%" Liner 5577-83', 5586-5603', 5746-54', & 5899-5909', 5913-17', 5922-34', 5962-36', 5979-96', 5979-96', 6001-6006', 6018-21', 6024-29', 6031'-34'.  Prep. to Sandwaterfrac.  -21-57 Pump 175 BLW in 12 hrs. Gas at rate of 2934 MCF per day. Lack 2025 BLW. Load nole with wtr. Perf. 3675-86'. 3698-3704; 3712-17', 3730-35', 3743-47', 3753-with 6 shots per ft. Set BP 2 3878'. Pandwaterfrac P.C. perf. with 40,000 Grand 200 balls. Plant 150 NLS and Mied.	Ro The smulsion If Ro Ro TAUL TRO 3242 3422 3672 3686 5545 5604 5868 6034	ools we produce produc	luction  -% was ell, cu. essure,	for the ater; and ft. per 2 lbs. per 2 lbs. per 34.22 3672 3886 5545 5604 5868 6034 6110	first state of the sq. in	9 57 24 ho % see rs 43.	fee	TOOL to	Gallons Gallons OYEES ON REC Cio Kittl Picte Levis Cliff Mance ARY	feet feet process of gase of the lament in t	, and from ducing fluid of the Gravity, oline per 1,	Bé	. ft. c	feet to feet to	feet, 19
top of Liner.  16-57 MC S hrs on 5½" Liner. Prep to drill plug in 5½" liner.  17-57 Washed out in 5½" liner to 6078'. Prep. to perforate.  18-57 Perf. 5½" Liner 5577-83', 5586-5603', 5746-54', & 5899-5909', 5913-17', 5922-34', 5962-66', 5979-96', 5979-96', 6001-6006', 6018-21', 6024-29', 6031'-34'. Prep. to Sandwaterfrac.  21-57 Pump 175 BLW in 12 hrs. Gas at rate of 2934 MCF per day. Lack 2025 BLW. Load nole with wtr. Perf. 3675-86'. 3698-3704; 3712-17', 3730-35', 3743-47', 3753-with 6 shots per ft. Set BP 2 3878'. Pandwaterfrac P.C. perf. with 40,000 Grand 200 balls. Flow 150 MLS and died. (OVER)	Ro The smulsion If Ro Ro Ro PAUL FRO 3242 3422 3672 3686 5545 5604 5868 6034	ools woods process woods	luction  -% washing cu.  essure,	for the ater; and ft. per 2 lbs. per 2 lbs. per 34.22 36.72 36.66 55.45 56.04 58.68 60.34 6110	first state of the sq. in	9 57 24 ho % see rs 44 32	fee	TOOL to DA	Gallons Gallons OYEES ON REC Cinfi Henei Henei Mance ARY	feet feet process of gase of the land and th	, and from lucing full of the foliation	Bé	. ft. c	feet to feet to	feet  feet  19 7  iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii
17-57 Washed out in 5½" liner to 6078'. Trep. to perforate.  -18-57 Perf. 5½" Liner 5577-83', 5586-5603', 5746-54', & 5899-5909', 5913-17', 5922-34', 5962-66', 5979-96', 5979-96', 6001-6006', 6018-21', 6024-29', 6031'-34'. Prep. to Sandwaterfrac.  -21-57 Pump 175 BlW in 12 hrs. Gas at rate of 2934 MCF per day. Lack 2025 BlW. Load nole with wtr. Perf. 3675-86'. 3698-3704; 3712-17', 3730-35', 3743-47', 3753-with 6 shots per ft. Set BP 2 3878'. Candwaterfrac P.C. perf. with 40,000 Gas at 2007 BlW. Load 150 MTD and died.	Ro The smulsion of Ro The smulsi	ools wools w	luction  Well, cu. essure,	for the ater; and ft. per 2 lbs. per 2 lbs. per 34.22 3672 3886 5545 5604 5868 6034 6110	first id -0-24 hoursq. ing	9.57 24 ho % see 132	fee	TOOL to DA	Gallons OYEES ON REC Ciping Maner Maner ARY	feet feet process of gase of the law and t	, and from ducing fluid of trucks	Bé 000 cu	on	feet to feet to	feet  feet  19 7  Tother  Driller  Driller
34', 5962-66', 5979-96', 5979-96', 6001-6006', 6018-21', 6024-29', 6031'-34'.  Prep. to Sandwaterfrac.  21-57 Fuzzy 175 BLW in 12 hrs. Gas at rate of 2934 MCF per day. Lack 2025 BLW. Load note with wtr. Pers. 3675-86'. 3698-3704; 3712-17', 3730-35', 3743-47', 3753-41th 6 shots per ft. Set BP 2 3878'. Sandwaterfrac P.C. perf. with 40,000 Grand 200 balls. Flow 150 BLU and died.  [OVER] 16-43094-4	Ro Thomulsion If Ro 3242 3422 3672 3886 5545 5604 5868 6034 26-57 27-57-14-57	Spanio Constant Const	luction  We sell, cu.  essure,	for the ater; and ft. per 2 lbs. per 2 lbs. per 34.22 3672 3886 5545 5604 5868 6034 6110	first ing	9 57 24 ho % see rs 44 32	feet feet feet feet feet feet feet feet	TOOL to DA	Gallons Gallons Gallons Gallons Gallons ARY  250 sx. To n accom Line	feet feet process of gase of the lament of t	and from ducing fluid of trucks th 100 so	Bé	on	feet to feet to	feet  feet  19 7  Total of test  Driller  Driller  to pull.
Prep. to Sandwaterfrac.  21-57 Pump 175 BLW in 12 hrs. Gas at rate of 2934 MCF per day. Lack 2025 BLW. Load note with wtr. Pers. 3675-86'. 3698-3704; 3712-17', 3730-35', 3743-47', 3753-with 6 shots per ft. Set BP = 3878'. Candwaterfrac P.C. perf. with 40,000 Grand 200 balls. Flow 150 BLD and died.  [OVER] 16-48094-4	Ro The smulsion of the smulsio	Spanion Spanio	luction  % was all the control of th	for the ater; and ft. per 2 lbs. per 2 lbs. per 3422 3672 3886 5545 5604 5868 6010 /4s Cas 236 on 5 lated on remarkable on 5 lated o	first :	9 57 24 ho % see rs 44 32	fee	TOOL to DA	Gallons Gallons OYEES ON REC Cinfi Henei Henei Maner ARY 250 sx. 75 sx. 11 plu Prep.	feet feet process of gase of the last of t	and from lucing fluid of trucks th 100 so	Bé	. ft. c	feet to feet to	feet  feet  19 7  Tothe o 7  Toth
nole with wtr. Pers. 3675-86'. 3698-3704; 3712-17', 3730-35', 3743-47', 3753- with 6 shots per ft. Set BP 2 3878'. Sandwaterfras P.G. perf. with 40,000 G  LEGON 200 balls. Flow 150 MID and died. [OVER] 160 MID 160	Ro The smulsion of the smulsio	Spanion Spanio	luction  We sell, cu.  essure,  10-3  -5/2  hrd cu	for the ater; and ft. per 2 lbs. per 2 lbs. per 3422 3672 3886 5545 5604 5868 6010 /4s Cas 236 on census iner.	first :	9 57 24 ho % see rs 44 32	fee	TOOL to DA  Tool to DA  Tool to DA  MATIC  EMPL  MATIC  Tool Tool Tool Tool Tool Tool Tool Too	Gallons Gallons Gallons OYEES  ON REC  Cip Henei	feet feet process of gase of the last of t	and from lucing fluid of trucks th 100 st	Bé	on on	feet to feet to feet to feet to feet to	feet  feet  19.57  Total of the control of the cont
with 6 shots per ft. Set BP 2 3878'. Sandasterfres P.C. perf. with 40,000 G	Ro PAUL PRO 3242 3422 3672 3886 5545 5604 5868 6034 5867 57 -8-57 -15-57 -15-57 -15-57 -18-57	Spanish ook property of the pr	luction  Westle, cu.  essure,  10-3  -5/1  fter  526  596  to	for the ater; and ft. per 2 lbs. per 2 lbs. per 3422 3672 3886 5545 5604 5868 5034 6110 /4 Causan Ca	first in a sq. in sq. i	9-57-24 ho % se rs 44-32	fee	TOOL to DA	Gallons Gallons OYEES ON REC Clift Hener Foint Maner ARY 250 sx. a. To a accor ill plu rep. (31, 57, 6001-6	feet feet process of gase of the law and red in the law and l	and from ducing fluid of the control of trucks the local straight for the loc	3872's not	on on	feet to feet t	feet  feet  feet  19  7  To test  Driller  Driller  17, 5922-  17, 5922-  17, 5922-  17, 5922-  17, 5922-
	Ro PAUL PRO 3242 3422 3672 3886 5545 5604 5868 6034 5867 57 -8-57 -15-57 -15-57 -15-57 -18-57	Spanion ools w	in 18, luction —% was all, cu. essure,	for the ater; and ft. per 2 lbs. per 2 lbs. per 34.22 3672 3886 5545 5604 5868 6034 6110 /4 Cat a cat	first ing	9 57 24 ho % see rs 44 32 32 32 32 32 32 32 32 32 32 32 32 32	feet feet feet feet feet feet feet feet	TOOL to to DA  SUMM with 1 botto of 51 to dr 78'. 6-560	Gallons Gallons Gallons Gallons ARY  250 sx. Tellons Maner ARY	feet feet process of gase of the lament of t	and from and from lucing fluid of the Gravity, oline per 1, of trucks th 100 an a 52 in erforate b, & 585 c, 6018-2	3872's not to 'r's '21's (22's 12's 12's 12's 12's 12's 12's 12's	on on beis	feet to feet t	feet  feet  feet  19 57  oiline  Driller  Driller  Driller  17', 5922-  5031'-34'.  BLW. Load
	The mulsion of Ro	Spanion ools work product of the control of the con	luction  We will, cu.  essure,  10-3	for the ater; and ft. per 2 lbs. per 2 lbs. per 34.22 3672 3886 5545 5604 5868 6034 6110 4 Cas are constituted in the street on 5 late o	first ing	9 57 24 ho % see rs 44 32 32 32 32 32 36 hrs. 36 36 36 36 36 36 36 36 36 36 36 36 36	feet feet feet feet feet feet feet feet	TOOL to to per c EMPL MATIC Tool Tool Tool Tool Tool Tool Tool Too	Gallons Gallons Gallons Gallons ARY  250 sx. Tellons Maner ARY  250 sx. Tel	feet feet process of gase of the lament of t	and from and from ducing filling filling fruitlar Cliffs  liner of trucks th 100 so  12-17', 3	3872' B6. 000 cu  BMATIO	on on inch	feet to feet t	feet  feet  feet  19.57  oiline 0%  To test  Driller  Driller  17', 5922-  5031'-34'.  BLW. Load
	The mulsion of Ro	Spanion ools work product of the control of the con	luction  We will, cu.  essure,  10-3	for the ater; and ft. per 2 lbs. per 2 lbs. per 34.22 3672 3886 5545 5604 5868 6034 6110 4 Cas are constituted in the street on 5 late o	first ing	9 57 24 ho % see rs 44 32 32 32 32 32 36 hrs. 36 36 36 36 36 36 36 36 36 36 36 36 36	feet feet feet feet feet feet feet feet	TOOL to DA  to DA  SUME  With L  botto  of 51  to dr  78'.  369  and L	Gallons Gallons Gallons Gallons ARY  250 sx. 75 sx. a. Tellons Hence Foint Mance ARY  250 sx. 75 sx. a. Tellons 111 plus 1250 sx. 75 sx. a. Tellons 1250 sx. 75 sx.	feet feet process of gase of the lament of t	and from and from ducing filling filling fruitlar Cliffs  liner of trucks th 100 so  12-17', 3	3872' B6. 000 cu  BMATIO	on on inch	feet to feet t	feet  feet  feet  19 57  oiline 0 %  To test  Driller  Driller  17', 5922-  5031'-34'.  BLW. Load  17', 3753-  140,000 G

10-23-57 Loaded hole, Pulled Bridge Plug # 5878'. Han 2" Tbg. & Fkr. Prep. to run 2" tbg & Gas Lift Valves to Complete. Han 2" Hesa Verde the & 4 Gas Lift Valves to 5577', ran 2" Pictured Cliffs the 10-24-57 to 3683', Released rig 10-23-57.
Shut in 48 hrs. Noved off Rig. Prep to connect up Gas Lift Gas. 10-28-57 13 sets Mesa Verde pers. flow 250 BLW 14 hrs. Pictured Cliffs dead. 10-29-57 10-30-57 From 13 sets Mesa Verde Perfs, flow 48 BLW 24 hrs. Gas at rate of 2326 MCF per day. From 6 sets Pictured Cliffs perfs. flow 100 BLW 24 hrs. Gas at rate of 1235 MCF per day. Shut in for Gas Potential. 10-31-57 Potential Test from 13 sets Mesa Verde Perfs. after 7 days shut in TP-1638#. 11-11-57 Flow 4hrs 48/64" ch. TP-271#. Gas Volume 3366MCF per day. Cal. absolute open flow 3699 MCF Per day. Completed 10-20-57.
From 6 sets Pictured Cliffs perss, after 7 days shut in TP-1097#. Flow 24 hrs.
45 In. thru 48/64" ch. Flowing TP-51#. Flowing CP-178#. Gas Volume: 731

MCF Per day. Calculated absolute open flow of 750 MCF per day.

Completed 10-20-57.