

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1600' FSL, 950' FWL, Sec. 8, T-27-N, R-6-W, NMPM

L

5. Lease Number

NM-03582

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 U #53

9. API Well No.

30-039-07118

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
MAR - 3 1997

OIL GAS
BUREAU

070 MAR 11 1997
S/FED 21 PM 1:55

14. I hereby certify that the foregoing is true and correct.

Signed Duane W. Spencer (ROS3) Title Regulatory Administrator Date 2/20/97

(This space for Federal or State Office use)

APPROVED BY /S/ Duane W. Spencer Title _____ Date FEB 28 1997

CONDITION OF APPROVAL, if any:

NMOCD

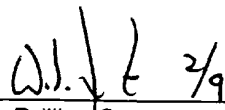
San Juan 28-6 Unit #53
Blanco Mesaverde
1600' FSL, 950' FWL
SW Section 8, T-27-N, R-6-W
Latitude / Longitude: 36° 35.1196' / 107° 29.7025'
Recommended Tubing Repair Procedure

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.**
2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Have christmas tree serviced as needed.
3. Release donut, pick up additional joints of tubing and tag bottom (record depth). TOOH with tubing. Visually inspect tbg for corrosion, lay down perf joint, and replace any bad joints. Check tbg for scale and notify Operations Engineer.
4. TIH with casing scraper, bit and bit sub, and round trip to below perforations. TOOH. TIH with RBP on tubing and set at approximately 50' above top perf. Pressure test the casing to 500 psig. If pressure test fails, isolate leak and contact Operations Engineer for cement squeeze procedure.
5. Unload casing with air prior to releasing RBP. Release RBP and TOOH. TIH with tubing with an expendable check on bottom and a seating nipple one jt off bottom. Rabbit all tubing. CO to COTD with air.
6. Land tubing near bottom perforation. ND BOP and NU wellhead. Pump off expendable check and record final gauges. Return well to production.

Recommended:


Operations Engineer

Approved:


Drilling Superintendent

Rob Stanfield Phone 326-9715
Pager 324-2674

WELL NAME San Juan 28-6 Unit 53 (Mesquite)

LOCATION 1600 FMT/FSL 950 FWL Unit Letter SECTION 8 T 27 N R 6 W

COUNTY Rio Arriba STATE New Mexico

SURFACE CASING

Hole Size 15"
Casing 10-3/4" 32.75' Amco S.W. (163')
Set @ 176'
W/ 150 SKS/CF
Circulated to Surface
Cement Top Surface

INTERMEDIATE CASING

Hole Size 9 7/8"
Casing 7 5/8" 26.4' J-55 (3034')
Set @ 3046'
W/ 250 SKS/CF
Single Stage
Cement Top 1730 (TS)

FORMATION TOPS

San Jose	Gallup
Nacimionto	Greenhorn
Ojo Alamo	2095 Graneros
Kirtland	2254 Dakota
Fruitland	2638
Pictured Cliffs	2849
Lewis	2919
Chacra	
Cliffhouse	4512
Menefee	4645
Point Lookout	5051
Mancos	5215

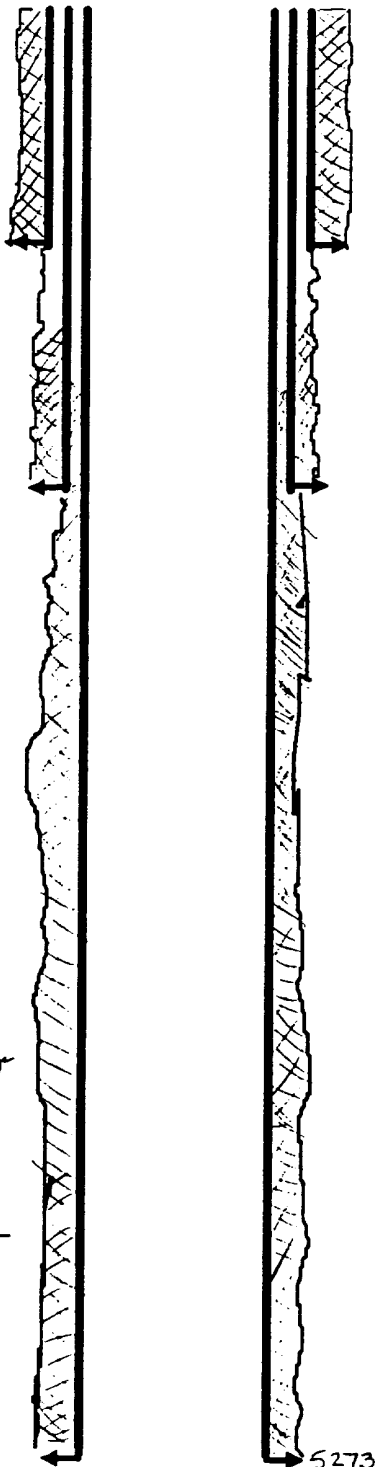
PERFORATIONS

(5051-61, 5110-86, 5145-55) ^{Stage}
2 (4586-94, 4600-10, 4618-26)
(4632-42, 4513-21, 4550-66) ^{Stage}
4/SPT
Total 344 holes

CO BDTD 5180

PRODUCTION CASING

Hole Size 6 3/4"
Casing 5 1/2" 15.5' J55 (5263')
Set @ 5273'
W/ 300 SKS/CF
Single Stage
Top Cement 2865 (TS)



TD 5273

GLE 6223 KB 6234

WELL HISTORY

Spud Date 9-12-56
Initial Production Date 9-30-56
Original Owner E.P.N.G.
MCF 7423 ⁽¹¹⁻¹¹⁻⁵⁶⁾ AOF MCF ACTUAL
Oil Water

TUBING

Tubing Size 2 3/8" 4.7" ^{EUE} # of Jts 165
Set @ 5153' (Pach Joint on bottom 13')
SN @ ID

COMPLETION TREATMENT

1st stage 60,000 # 20/40 sand 48,000 gal water, flush w/ 7920 gal water
2nd stage 60,000 # 40/60 sand, 50,000 gal water, flush w/ 7920 gal water
3rd stage 60,000 # 40/60 sand, 46,720 gal water, flush w/ 4900 gal w/ 2

REMARKS

LAT./LONG.: 36° 35.1196' / 107° 29.7025'

SICP 402 PSIG (5-1-93)

Logs: ML, Temp Log, ES-GRL-IND
(2) Temp Survey

Workovers: None

Date Revised 11-25-96

Reviewed By A. Russell