## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Not	ices and Reports on Wel	ls	
		5.	Lease Number NM-03583
1. Type of Well GAS		6.	If Indian, All. or Tribe Name
		7.	•
2. Name of Operator			San Juan 28-6 Unit
RESOURCES OIL	& GAS COMPANY	8.	Well Name & Number
3. Address & Phone No. of Opera	tor	0.	San Juan 28-6 U#103
PO Box 4289, Farmington, NM	9.	<b>API Well No.</b> 30-039-07120	
4. Location of Well, Footage, S 1700'FSL 1850'FWL, Sec. 7, T-	10.	<b>Field and Pool</b> Basin Dakota	
1/00°FSL 1850°FWL, Sec.7, 1-	2/-N, R-0-W, NMFM	11.	County and State Rio Arriba Co, NM
12. CHECK APPROPRIATE BOX TO IN	DICATE NATURE OF NOTICE	, REPORT, OTHER	DATA
Type of Submission	Type of Ac		
_X_ Notice of Intent	Abandonment Recompletion	<pre> Change of Pla New Construct</pre>	
Subsequent Report	Plugging Back	Non-Routine	
<u> </u>	Casing Repair	Water Shut of	
Final Abandonment	Altering Casing _ _X_ Other - tubing re		) Injection
13. Describe Proposed or Comp	leted Operations		
It is intended to repair attached procedure		ct well according	ng to the
		ECEIVEI Jul 20 1933	
		CONCE DIGITAL	F1 1: 50
14. I hereby certify that the Signed May Walker de	foregoing is true and  (KLM8) Title Regulatory		Date 7/13/98 TLW
(This space for Federal or Stat APPROVED BY /S/ Duane W. Spencer	e Office use) Title	Date _	JL 17 1998
CONDITION OF APPROVAL, if any:			

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## San Juan 28-6 #103

Dakota

1700' FSL & 1850' FWL Unit K, Section 07, T27N, R06W

Latitude / Longitude: 36° 35.1526'/ 107° 30.5850'

DPNO: 50502A **Tubing Repair Procedure** 

Project Summary: The San Juan 28-6 #103 was drilled in 1961. The tubing has not been pulled since originally installed. We propose to pull the tubing, check for fill, replace any worn or scaled tubing, install production equipment and add a plunger lift.

- 1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental Test rig anchors and build blow pit prior to moving in rig. Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
- 2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
- The Dakota tubing is 2-3/8", 4.7#, J-55 set at 7649'. Release donut, pick up additional joints of 3. tubing and tag bottom (record depth.) PBTD should be at -- 7691. TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
- If fill covers any perforations then TIH with 3-7/8" bit and a watermelon mill on 2-3/8" tubing to 4. below perforations, cleaning out with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. NOTE: When using air/mist, minimum mist rate is 12 bph.
- TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one 5. ioint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 7620°. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on it's own. make swab run to SN. RD and MOL. Return well to production.

Operations Engineer 7/2/98 Approved: Bruce W. Boyn 7.6.95

Operations Engineer Drilling Superingendent

Kevin Midkiff

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KLM/jms