Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Azicc, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L	T	OTRA	NSPO	RT OIL	AND NA	TURAL	GÁS						
Operation AMOCO PRODUCTION COMPANY						Well				ЛАРГ№. 00390712100			
Address P.O. BOX 800, DENVER,	COLORADO	8020	1										
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator I change of operator give name		hange in	Transporte Dry Gas		Out	es (Please	explair						
and address of previous operator													
II. DESCRIPTION OF WELL LEASE Name SAN JUAN 28 7 UNIT		Well No. Pool Name, Including BLANCO PC				GAS)			of Lease Federal or Fed	T .	ease No.		
Location K Unit Letter	17	700	Feet From	n The	FSL انا	e and	147	5 Fe	et From The	FWL	Line		
Section 12 Section Townsh	27N		Range	7W	N	мрм,		RIO	ARRIBA		County		
I. DESIGNATION OF TRANSPORTER OF OIL AND NATU- unic of Authorized Transporter of Oil					Address (Give address to which approved copy of this form is to be sent) 35.35 EAST 30TH STREET, FARNINGTON, NM 87401 Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1492, EL PASO, TX 79978. Is gas actually connected? When ?								
IV. COMPLETION DATA				-				D	Diva Back	Same Res'v	Diff Res'v		
Designate Type of Completion	ı - (X)	Oil Well 	l Ga	is Well	New Well Total Depth	i	ver	Deepen	I ring back				
Date Spudded	Date Compl	Date Compl. Ready to Prod.							P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	Name of Producing Formation				Pay			Tubing Depth				
Perforations					L	Depth Casing Shoe							
	CEMENT	ING RE	CORI	e n	CAVI	គោ							
HOLE SIZE	CASING & TUBING SIZE				DEPTH EN Z IG IT I GEARING TEMENT								
					AUG2 8 1890.								
					 				N. D	· EV			
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR A	LLOW	ABLE	il and mus	the equal to	r exceed !					ws.)		
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Tes		0) 1034 01	1 4725 Free	Producing I	Aethod (F	low, pu	np, gas lift,	etc.)	•			
Length of Test	Tubing Pres	Tubing Pressure			Casing Pressure				Choke Size				
Actual Prod. During Test	Oil - Bbls.	Oil - Bbis.			Water - Bb	£.			Gas- MCF				
GAS WELL										Carlos			
Actual Prod. Test - MCF/D	Length of 1	Length of Test				Bbis. Condensate/MMCF				Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pre-	Tubing Pressure (Shuk-in)				Casing Pressure (Shut-in)				•			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION Date Approved AUG 2 3 1990 By Aug 2 3 1990								
Signature Doug W. Whaley, Staff Admin. Supervisor Printed Name Title					Title SUPERVISOR DISTRICT /3								
July 5, 1990		303 Tel	830=43 lephone N	280	11								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.