



submitted in lieu of Form 3160-5

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**
Sundry Notices and Reports on Wells

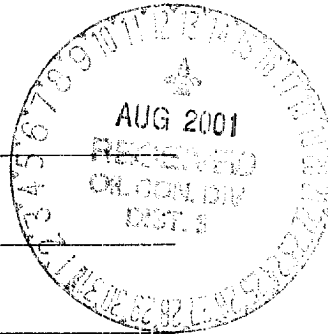
1. **Type of Well**
Gas

2. **Name of Operator**
CONOCO, Inc.

3. **Address & Phone No. of Operator**
2197, Houston TX 77252

Location of Well, Footage, Sec., T, R, M

1750' FSL and 1650' FWL, Section 11, T-27-N, R-7-W, Unit K



5. **Lease Number**
SF 078972
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
SJ 28-7 Unit
8. **Well Name & Number**
SJ 28-7 Unit #107
9. **API Well No.**
30-039-07122
10. **Field and Pool**
Blanco Mesaverde
11. **County & State**
Rio Arriba County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input checked="" type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

Conoco proposed to abandon the Mesaverde zone in this dual well per the following procedure:

- 1) MOL, RU, Blow well down to flow back tank. Kill well with treated water as necessary. ND wellhead and NU BOP with offset spool.
- 2) Pull and LD 3174' 1" PC tubing. ND offset spool and release Guiberson Model AG packer at 4725'.
- 3) Pull and tally 2-3/8" MV tubing (4725'), LD packer.
- 4) Rig up wireline truck. Install wireline lubricator. Round trip gauge ring to 4846'.
- 5) Set a wireline 5-1/2" CIBP at 4846'. Dump bail 50' of cement on top of CIBP. ND lubricator.
- 6) Rabbit the 2-3/8" tubing while TIH. Run 1 joint, seating nipple with a pump out plug, then tubing. Land the tubing near the bottom PC perforation at 3192'.
- 7) NU wellhead with a flanged master valve. Run a 1.90" broach on the sand line to the SN to insure no tight spots. Pump out the plug from the SN. Check the PC tubing for gas blow.
- 8) RD and MOL. Return the PC zone to production.

14. I hereby certify that the foregoing is true and correct.

Signed /s/ Jim Lovato Title Regulatory Analyst Date 8/9/01
Debra Marberry

(This space for Federal or State Office use)

APPROVED BY /s/ Jim Lovato Title _____ Date Aug 10
CONDITION OF APPROVAL, if any: