

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SE-079298 -B
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company ATTN: J.L. Hampton

3. Address and Telephone No.

P. O. Box 800 Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1845' FSL, 1650' FWL Sec. 12, T27N, R7W

7. If Unit or CA, Agreement Designation
San Juan 28-7 Unit

8. Well Name and No.

63

9. API Well No.

30-039- 07123

10. Field and Pool, or Exploratory Area

Blanco/ MV Basin Fruitland coal

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production intends to recompleate the subject well from the Mesaverde formation to the Fruitland Coal formation per the attached procedure.

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OIL CON. DIV
DIST. 3

Please contact Cindy Burton (303)830-5119 if you have any questions.

UO2's designating Fruitland coal spacing will be forthcoming.

14. I hereby certify that the foregoing is true and correct

Signed

J. Hampton

Title Sr. Staff Admin. Supervisor

Date

8/20/91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Original Signed

STEPHEN MADON

APPROVED
FARMINGTON DISTRICT

San Juan 28-7 Unit No. 63
Section 12K-T27N-R7W
Rio Arriba County, New Mexico
Fruitland Recompletion

- 1) MIRUSU. If necessary, kill well with 2% KCl water. NDWH. NUBOPs. TOH.
- 2) TIH with tubing and cement retainer. Set retainer @ 4820'.
- 3) Squeeze perfs with 100 sx of Class B cement. Sting out of retainer. Cap retainer with ~~2-sx~~ ^{50'}. Reverse circulate excess cement out of tubing. TOH.
- 4) Run freepoint test on 5-1/2" casing.
- 5) TIH with string shot and back off 5-1/2" casing immediately above intermediate casing shoe @ 3340'. If casing can't be backed off below 3300', call Denver. TOH with casing.
- 6) TIH with tubing and casing scraper to immediately above casing stub. TOH.
- 7) TIH with tubing and cement retainer. Set retainer 10' above casing stub.
- 8) Squeeze below retainer with 30 sx Class B cement. Sting out of retainer and cap with ~~2-sx~~ ^{50'}. Reverse circulate excess cement out of tubing. TOH.
- 9) Run a cased hole CNL/GR/CCL log from PBTD to 2900'. Fax a copy of the log to Denver immediately for review. Check with Denver for changes to the perforated intervals before perforating.
- 10) Pressure test casing to 3300 psi (80% of yield). Report any problems to Denver.
- 11) TIH with 4" perforating gun, 90° phasing, 22 gram charge. Perforate the following with 8 JSPF:

3080-95'
3105-23'
3162-98'

Depths correlate to the Electric Log dated 6-21-56, and may be adjusted depending on the results of the cased hole neutron log.

- 12) Fracture stimulate down casing with slick water and 20/40 frac sand. (Procedure to follow). Shut well in for a minimum of 4 hours.

- 13) Flow well back slowly, attempting to avoid sand production.
- 14) TIH with 1-1/4" tubing. Circulate out fill to PBTD. When sand production stops, land tubing @ 3205'. Swab well in if necessary. RDSU.

- 15) Put well on line and produce through existing facilities to pipeline. Contact El Paso ahead of time so that metering facilities are prepared for a Fruitland well.

- 16) Report gas and water rates on the morning wire for 2 weeks. Catch wellhead gas and water samples and submit for analysis.

Report major problems to Eric Root
Work (303) 830-6016
Home (303) 699-2583