Santa Fe U. S. LAND OFFICE
SERIAL NUMBER 079363

Lease or Permit to Prospect 14-08-001-1051

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY - TE

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LOG OF OIL OR GAS WELL

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													New Mexico
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	•										Nove	mber 4	, 1955.
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0.													
Transfers							ING R						
Size	Shell	used	Expl	osive u	sed	Qı	uantity	Da	te	Depth sh	ot	Depth clear	ned out

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						TOC	DLS US	ED				Gas Dr	illed
Rotary to	ols were	used fro	om	0	fee	t to.	; 3	179	feet,	and from	3170	feet to	5407 feet
Cable tool	ls were u	sed from			fee			i	feet,	and from		feet to	feet
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HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Nov. 8, 1955. T.D. 5407'. Cleanout depth 5384'.
Water fractured Point Lookout formation: Intervals treated 5198' - 5204', 5:206' - 5214, 5228' - 5246', & 5286' - 5310' (thru perf. 4 heles/ft.)
Treated down casing with 60,100 gallons water and 60,000# regular research sand. XIMUM PLAGITIE pressure TIOO DEI' treating pressure 1050 psi. Injection rate 63.6 bbls./min. Flush 9200 gallons. No gage natural. MERCLE BUD WESTER BURDE

News 9, 1955. T.D. 5407'. P.B. Depth 4950'. Water fractured cliff House formation. Intervals treated 4674' - 4700', 4750 - 4760', 4766' - 4776', 4786' - 4810', 4810', 4850' - 4870', (thru perf. 4 holes/ft.) Treated down casing with 57,200 gallons water and 60,000# sand. Breakdown pressure 1050 psi, maximum treating pressure 1500 psi. Average treating pressure 1100 psi. Average injection rate 41.5 bbls./min. Flushed with 8600 gallons water. No gages natural. some a pinale 化多数多元化学的 化氯化甲基甲基甲基甲基甲基

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