

**NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET**

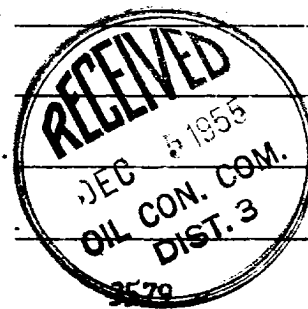
This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Mesa Verde
COUNTY Rio Arriba DATE WELL TESTED December 1, 1955

Operator El Paso Natural Gas Lease San Juan 28-6 Unit Well No. 24
1804'N Unit
1/4 Section 903'E Letter H Sec. 10 Twp. 27N Rge. 6W
7" Casing: 9 5/8 " O.D. Set At 5407 Tubing 2 " WT. 4.7# Set at 5364
Perforations
Pay Zone: From 4674 to 5310 Gas Gravity: Meas. _____ Est. _____
Tested Through: Casing _____ Tubing X
Test Nipple 2" I.D. Type of Gauge Used X
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 1082 psig Tubing: 1065 psig S.I. Period 1st days
Time Well Opened: 10:55 A.M. Time Well Gauged: 1:55 P.M.
Impact Pressure: 28# Working pressure on casing 634#
Volume (Table I). (a)
Multiplier for Pipe or Casing (Table II) (b)
Multiplier for Flowing Temp. (Table III) (c)
Multiplier for SP. Gravity (Table IV) (d)
Ave. Barometer Pressure at Wellhead (Table V)
Multiplier for Barometric Pressure (Table VI) (e)
Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = _____



Witnessed by: _____ Tested by: D. W. Mitchell
Company: _____ Company El Paso Natural Gas Company
Title: _____ Title: Gas Engineer