INITIAL & ANNUAL

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico (Place) 5-13-60 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co. (Company or Operator) San Juan 28-6 (Lease), Well No. 24 in SE ¼ NE ¼,
H (Unit Letter), Sec. 10, T. 27, R. 6, NMPM, Blanco Mesa Verde Pool

Rio Arriba County. Date Spudded Date ~~Completed~~ Re: Completed 5-13-60

Please indicate location:

D	C	B	A
E	F	G	H X
L	K	J	I
M	N	O	P

Elevation 6286 G Total Depth 5407 PBTD
T.D. Oil/Gas Pay 4674 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations

Open Hole Depth Casing Shoe 5407 Depth Tubing 5356

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test after Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls.oil, bbls water in hrs, min. Choke Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test after Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Press. Tubing Press. Date first new oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Co.

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8"	175	275
9-5/8"	3170	250
7"	5407	400
2"	5356	

Remarks: An intermitter was installed to facilitate the removal of liquid from the wellbore. Turned back on Production 5-13-60.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 17 1960, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

(Company or Operator)

By: (Signature)

Title Production Engineer

Send Communications regarding well to

Name

Address

RECEIVED
NOV 17 1960
OIL CON. COM.
DIST. 3