## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				(Place)	(Date)
ARE HI	EREBY RE	<b>OUESTI</b>	NG AN ALLOWABLE F	OR A WELL KNOWN AS:	, .
Paso Na	atural Ga	s Co.	San Juan 28-6 Unit	Well No 80 (PM) i	n SW 1/4 NOE 1/4,
(Company or Operator)			(Lease) , T. 27M, R. 6W, NMPM, Blanco Pool		
G	Sec	12	, T	NMPM., Blanco	Pool
unt Lotto Arrit	<b>er</b> No			3-7-58	4-1-58
	,		County. Date Spudded	3-7-58 Date Drilling	xx C.O. 5505
Please indicate location:			Ten Oil/Gee Pay 49541	(Perf.) Name of Prod. Form.	Mesa Verde
	В	A	PRODUCING INTERVAL -	· · · · · · · · · · · · · · · · · · ·	
	<u> </u>		Perforations 4954-68	; 5366-80; 5404-12; 5418-	
E I	G	H	Open Hole	Depth 5548 Casing Shoe	Depth 5395 Tubing
			OIL WELL TEST -		Oh a La
L R	J	l I	Natural Prod. Test:	bbls oil,bbls water	in hrs, min Size
			Test After Acid or Fract	ure Treatment (after recovery of vol	lume of oil equal to volume of Choke
A B	0	P	load oil used):	_bbls.oil,bbls water in _	hrs,min. Size
			GAS WELL TEST -		
			Natural Prod. Test:3	706 MCF/Day; Hours flowed	Choke Size
dnø Gasi	ng and Come:	ting Reco	ed Method of Testing (nitot	, back pressure, etc.):	
Size	Feet	Sax	Total After And on French	ture Treatment: 3706	CE/Dave Hours flowed 3
<del></del>	<del></del>		Test After Acid or Fract	nod of Testing: Calculated	A.O.F.
0 3/4"	162	150	Choke Size Meth	nod of Testing:	
7 5/8"	3357'	150	Acid or Fracture Treatme	nt (Give amounts of materials used,	such as acid, water, oil, and
1 )/0	3371		62.288 mal.	water & 60,000# sand & 43	,700 gal. water & 40,0
5 <b>1/2</b> "	22531	250	Casing Tubing	1013 Date first new oil run to tanks	
			Press. Press.	Matural Gas Products Com	Deny al
2"	5 <b>3</b> 95 '	•	Oil Transporter	Paso Matural Gas Company	7 KLULTY TO
1 1/4"			Gas Transporter	Paso matural das company	+
narks:	Beker	"BGJ"	pecker at 3368'.		SEP11 1958
**************		*************		,	D.5.T.
					- 111 20
I hereb	y certify tha	at the inf	ormation given above is tr	ue and complete to the best of my l	Company
roved		EP 1 1 19	<u> </u>	El Paso Natural Gas (Company o	• Operator)
				Original Signed F. H.	WOOD
OIL CONSERVATION COMMISSION Original Signed Emery C. Arnold				By: (Signature)  Petroleum Engineer	
Supervisor Dist. # 3				Ocita Commission	us regarding wen to.
le			· · · · · · · · · · · · · · · · · · ·	Name	
					gton, New Maxico
				Address	