OIL CONSERVATION COMMISSION Aztec DISTRICT

							DATE	8-7	<u>'-62</u>		
IL CONS	ERVATION COMM	ISSI	ON				-				
30X 871							Re:	Propos	ed	NSP_	-
SANTA FE	, NEW MEXICO							Propos	ed	NWU	
								Propos	ed	NSL	
							٠	-			
								Propos	s e d	NFO_	
								Propos	sed	DC_	XXX
Gentleme	en:										
I h	nave examined	the	appl	licat	ion (dated_	J	uly 19.	196	2	
for the				27-5	Unit	#70 (MD)	G-8-2'	7N -	5W	
101 0110	Operator			Leas	e an	d Well	No.		S	-T-R	
and my	recommendation	ns a				:					
	· · · · · · · · · · · · · · · · · · ·					,, <u> </u>					
											
				······································	Your	s ver	y tru	ly,			
					<u>(,</u>	. Kend)(// rick	Sich	P		

SANTA FE, NEW MEXICO

APPLICATION FOR DUAL COMPLETION

perator Description Conservation Commission heretofore authorized the dual completion of a well in these same pools zones within one mile of the subject well? YES NO		Date	1C			
Continue Unit Section Section Section Township Range Standard Commission Section Section Township Range Standard Commission Section		July 19, 1960	County Rio Arri	seer Hose House	da Brisada & D	ame
Aveil of well of the subject well? YES NO Section 8 Township Range St (well of the subject well? YES NO Section 8 Township Range St (well of the subject well? YES NO Section 8 Township Range St (well of the subject well? YES NO Section Range St (well of the subject well? YES NO Section Range Range St (well of the subject well? YES NO Section Range Rang		Well No.		Lease		
Name of reservoir Strong of the Strong o	D)		Man 27-5 Unit	any Sen	taral Gas Com	
Ilas the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools zones within one mile of the subject well? YES NO ; If answer is yes, identify one such instance: Order No. ; Operator, Lease, and Well No.: The following facts are submitted: Upper Zone Lower Zone o. Name of reservoir 5. Top and Sottom of Pay Section (Perforations) c. Type of production (Oil or Gas) d. Method of Production (Flowing or Artificial Lift) 1. The following are attached. (Please mark YES or NO) 1. On Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of certervals, tubing strings, including diameters and setting depth, location and type of packers and side door choker information as may be pertinent. 1. Deep Pool of the well or a publicant's lease, all offset wells on offset leases, and the names are operators of all leases offsetting applicant's lease. 1. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said off been furnished copies of the application.* 1. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perthereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule for the succeptable log with tops and bottoms of producing zones and intervals of perthereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule for the succeptable log with tops and bottoms of producing zones and intervals of perthereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule for the succeptable log with tops and bottoms of producing zones and intervals of perturbation.				ction		Unit
Zones within one mile of the subject well? YES NO ; Operator, Lease, and Well No.: If answer is yes, identify one such instance: Order No. ; Operator, Lease, and Well No.: It answer is yes, identify one such instance: Order No. ; Operator, Lease, and Well No.: Lower Zone a. Name of reservoir b. Top and Bottom of Pay Section (Perforations) c. Type of production (Oil or Gas) d. Method of Production (Flowing or Artificial Lift) In fe following are attached. (Please mark YES or NO) Lower Zone Toping or Artificial Lift) Lower Zone Lower	s or in the same		a fa		G	
If answer is yes, identify one such instance: Order No. ; Operator, Lease, and went No. ; Operator, Control of Production of Control of Pays Section (Perforations) (Pays Section of Control of Pays Section of Control of Control of Control of Pays Section of Control of Con		d of a well in these same pass	authorized the duar compre	Commission heretofore	.co ()il Conservation	the New Me
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c. Name of reservoir b. Top and Sottom of Pay Section (Perforations) c. Type of production (Oil or Gas) d. Method of Production (Flowing or Artificial Lift) flowing are attached. (Please mark YES or NO) a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of certervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes information as may be pertinent. b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names are operators of all leases offsetting applicant's lease. c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said off been furnished copies of the application.* a. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of pertinent. List all offset operators to the lease on which this well is located together with their correct mailing address. AUG7 1962 OIL CON. COI		ase, and work	, operator,	tance: Order No	identify one such ins	swer is yes
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AUG7 1962 OIL CON. COI	: 112–A.)	submitted as provided by Rule 112-	pplication is filed, it shall	available at the time a	. (If such log is not	there
OIL CON. COI		OFF-IIAN		0		
OIL CON. COI) /	\ Krofiato /				
OIL CON. COI	, 1	ALC7 1002				
	·	AUG (1902		10		
DIST. 3	M./	OIL CON. COM./				
		DIST. 3				
WEST NO. If comments the second secon	gerie ves give dat	VEC NO If converie				
6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES NO If answer	rei is yes, give dae	YES NO If auswer is	ed a copy of this applicat	ove notified and furnish	rs listed in Item 5 ab	re all operat
of such notification					ion	such notific
CERTIFICATE: I, the undersigned, state that I am the Birleion Potroleum Engr. of the El Paco Hater	rel Cas Co.	of the El Page Matural	eteten Bakunlaun	and the Di		
CERTIFICATE: 1, the undersigned, state that I am authorized by said company to make this report; and that this re	port was prepared	ake this report; and that this report w	norized by said company to	state that I am aut	i, the undersigned,	RTIFICATE
under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowled	dge.	plete to the best of my knowledge.	rein are true, correct and	har the facts stated the	and direction and	
				nat the late date	m and direction and	my supervis
ORIGINAL SIGNED E.S. OBERL		VAL SIGNED E.S. OBURLY	UK:			
Signature		Signature				
* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico	<u> </u>	tive approval, the New Mexico Oil Co	an application for adminis	perators not accompany	11 - 66	
Commission will hold the application for a period of twenty (20) days from date or receipt by the Commission 3 suns	Oil Conservation	Celpt by the Commission a canta i c	enty (20) days from date of	ation for a period of tw	vers from all offset o	Should wa
	Oil Conservation ta Fe office. If,	nta Fe office, the application will the			n will hold the applic	Commissi
the same description of protect por request for hearing is received by the Santa Fe office, the application w	Oil Conservation ta Fe office. If, will then be process		hearing is received by the	protest nor request for	n will hold the applic	Commissi
after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application we NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either producing zones, then separate application for approval of the same should be filed simultaneously with this application.	Oil Conservation ta Fe office. If, will then be process ther or both of the	on-standard protaction unit in crimer of	odox well location and/or	protest nor request for will result in an unorth	n will hold the applic twenty-day period, no	Commissi

Plat Showing Location of Dually Completed

E. P. N. G. San Juan 27-5 Unit #70 (MD)

and Offset Acreage

ILLEGIBLE

Scale: 3 "= 1 Mile

EL PASO NATURAL GAS COMPANY

SCALE DATE July 10-62 No.

FORM 7-192R 19-56

1 2 m

OPEN FLOW TEST DATA

DUAT. COMPLETION

DATE _ June 26, 1962

Operator	<u> </u>	 Lease	
El Paso Natural	L Gas Company	San Juan Unit 27	-5 No. 70 (MV)
1650'N, 1850'E,	, Sec. 8-27-5	County Rio Arriba	State New Mexico
Famoton Mesa Ve rde		Blanco	•
Casing: Ocameter 5-1/2 Par Zone: From	Set At. Feet . 5843 To	Tubing: Diameter 1-1/4 Total Depth:	Set At: Feet . 5730 Shortin
5170 Stanulation Method	5716	7911 C/O 7846 Flow Through Casing	. 6-12-62 Flow Through Tubing
Sand/Water Frac	·	X	

Choke Size, Inches	Choke Constanti	С	•				
.75	12.365		Baker "D" Pac	ker at	5 7 97'		
árofiji Prassire, Cas 👾	PSIG - 12 PSIA	Days Shut-In	Shut-In Press re, Tubing	PSIG	12 PSIA		
1084 (MV)	. 1096	14	496 (MV)		508		4
toweg tressum P	PSIG + 12 PSIA		Working Pressure: Pw	PSIG	12 PSIA		
117	129		. 345		357		
Fediperiture	r		Fpv (From Tables)		Gravity		
64	.9962 .75		1.013		.682	fg	•9 393

Initial SIPT (DK) = 2431 psig Final SIPT (DK) = 2441 psig

SHOKE SOLUME Q C x P, x F, x Fg x Fpv

(12.365)(129)(.9962)(.9393)(1.013)

MCF D

1512

MCF D

$$P_c = P_c = P_c = P_c$$

1644

 $(1512)(1.1186)^{.75} = (1512)(1.0874)$



NOTE: About 25 minutes after opening, well started blowing heavy fog of water with a slight amount of distillate. Fog continued throughout remainder of test.

W. D. Dawson

A Charles Committee

Aof

OPEN FLOW TEST DATA

DUAL COMPLETION

DATE July 4, 1962

El Paso Natural	Gas Company	" Şan Juan Unit 27-	
1650'N, 1850'E,		Court. R io Arriba	New Mexico
Dakota 4-1/2 7604 Sand/Water Frac	Set At Feet 7911 7838	Basin Tubery Consense 2-1/16 Total Laptic 7911 C/O 7846 Thiom Through Casing	Set At Feet 7800 Shut In 6-12-62 Flow Through Tubing X

.750	12.365		Baker "D" Pac					
1087 (NV)	ns ; 12 fee4 1099 FSG - 1. PSA	Davk Shut-In 22	2493 (DK) Harking Pressure 1 w	£516 - £516	12 PSIA 2505 12 PSIA			
365	377		Calculated Fry From Tables	-	1141 Gravit,			
	.9981 .75		1.041		.670	f g	.9463	

Initial SIP1 (MV) = 595 psig Final SIP0 (MV) = 1095 psig

(12.365)(377)(.9981)(.9463)(1.041)

4583 MCF D

THE REPORT OF TH

$$\begin{pmatrix}
6,275,025 \\
4,973,144
\end{pmatrix} (1.2617)^{.75}(4583) = (1.1902)(4583)$$

AUG7 1962 OIL CON. COM.

5455

MCF D

NOTE: Produced slugs of Distillate

throughout test.

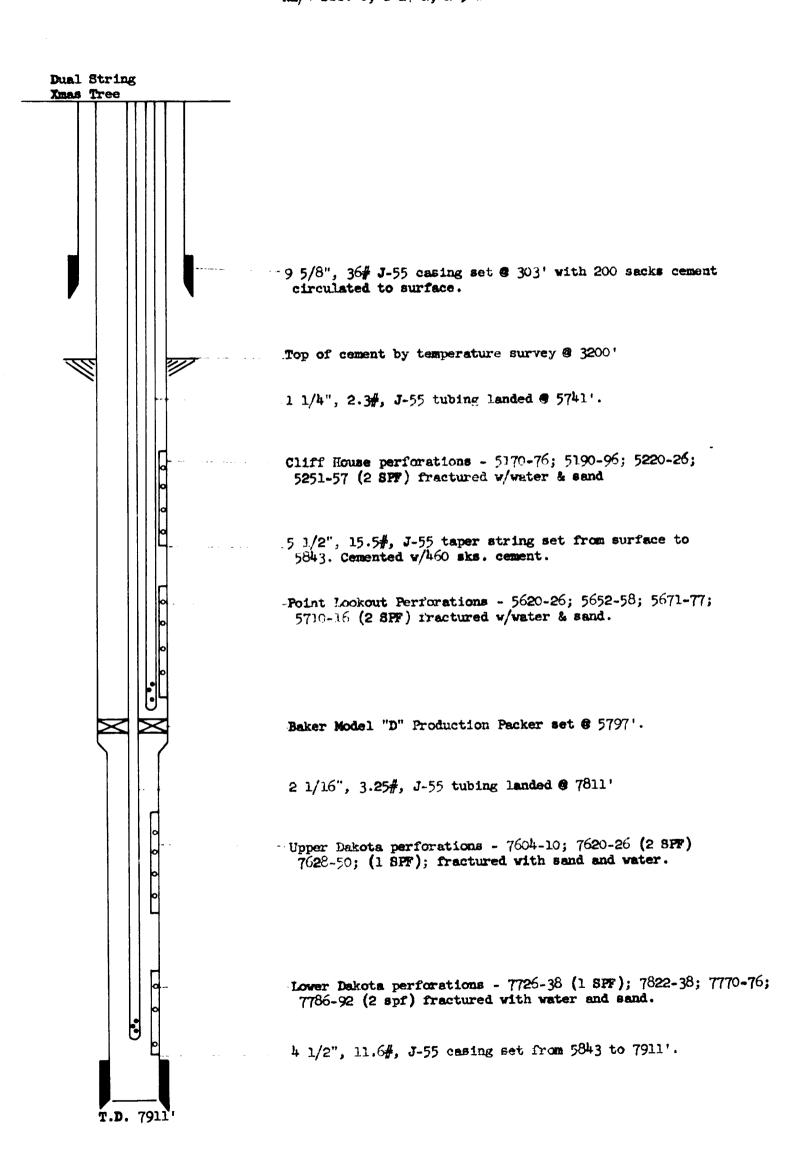
A. F. Headrick

Checked by: H. L. Kendrick

A. .

Lewis D. Galloway

Schematic Diagram of Dual Completion E. P. N. G. San Juan 27-5 Unit #70 (MD) NE/4 Sec. 8, T-27-N, R-5-W



NEW MEXICO OIL CONSERVATION COMMISSION NORTHWEST NEW MEXICO PACKER - LEAKAGE TEST

FORM PL-NW-1 REVISED 6-1-59

Operator		·	Lease		Well No.
El Paso	Natural Gas C	ompany	San J	uan Unit 27-5	70 (MD)
Location of Well:		County:	Type	of Test:	Annual
	Twp 27 Reservoir or Pool	Se 5 Rio Ar	LIDE	DATE	YEAR
		'	Flowing or Artific		Producing Casing or Tubing
меь	a Verde Reservoir or Pool	Gas Oil or Gas	Flowing or Artific		Casing Producing Casing or Tubing
COMPLETION: Dak		G as	Flowi		Tubing
	Y 4 <u>Y</u>				
i	SHUT	- IN PRESSURE DA	TA BEFORE FL	LOW TEST NO. 1	
UPPER Hour &	Date Well Shut-in	Length of Time		hut-in Pressure, PSIG	Stabilized Pressure
COMPLETION: 6-1		14 day		1084(c) 496	<u> </u>
202.1	Date Well Shut-in	Length of Time		hut-in Pressure, PSIG	Stabilized Pressure
	2-62	14 day		2431	CALABAGE 110)
FLOW TEST NO. 1		Zone Producing	g (Upper or Lower)	Ho	ur & Date Flow Started
		T	Upper		6-26-62
LAPSED TIME SINCE FLOW BEGAN	SHUT-IN ZONE PRESSURE, PSIG	WORKING COLUMN PRESSURE, PSIG	FLOWING ZONI PRESSURE, PS		REMARKS
			-		1
15 min.	2434	362	227	60	
30 min.		361	223	63	
45 min.	2438	356	191	64	
60 mi n.	2439	35 ¹ 4	182	64	
180 min.	2441	345	117	64	
OIL PRODUCED	Total Bbls.	Number Hours	Oil Rate:	Gravity	Gas Oil Ratio
	Rate of Flow	Tested Through	В	bl./D	
GAS PRODUCED	·	(Choke and each			
REMARKS:	-,-				
			started blow1	ng heavy fog	of water with a slight
emount o	f distillate.				
		· · · -			
	CLILIT	- IN PRESSURE DA	TA DEFODE EL	OW TEST NO)
	3001	- IN FRESSURE DA	I A BEFURE FL	-UW 1E31 NO.	<u>′</u>
#					
0,	Date Well Shut-in	Length of Time	i	Shut-in Pressure, PSIC	
COMPLETION: 6-2	6-62	8 days	3	1087(c) 595	(T) (MASSON No)
COMPLETION: 6-2		8 days	Shut-in S	1087(C) 595 Shut-in Pressure, PSIC	(T) COESTON NO) Stabilized Pressure
COMPLETION: 6-2	6-62 Date Well Shut-in	8 days Length of Time -22 days	Shut-in	1087(C) 595 Shut-in Pressure, PSIC 2493	(T) COESCOT NO) Stabilized Pressure (COESCOT NO)
COMPLETION: 6-2	6-62 Date Well Shut-in 2-62	8 days Length of Time -22 days	Shut-in S ((Upper or Lower)	1087(C) 595 Shut-in Pressure, PSIC 2493	Stabilized Pressure (COSSOT NO) Star & Date Flow Started
COMPLETION: 6-2 LOWER Hour & COMPLETION: 6-1	6-62 Date Well Shut-in 2-62	8 days Length of Time -22 days	Shut-in	1087(C) 595 Shut-in Pressure, PSIC 2493	Stabilized Pressure (COSSOT NO) Sur & Date Flow Started 7-4-62
COMPLETION: 6-2 LOWER COMPLETION: 6-1 FLOW TEST NO. 2	6-62 Date Well Shut-in 2-62 FLOWING ZONE	8 days Length of Time .22 days Zone Producing	Shut-in Super or Lower) Lower SHUT-IN ZONE PRESSURE, PS	1087(C) 595 Shut-in Pressure, PSIC 2493 FLOWING TEMPERATI	Stabilized Pressure (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
COMPLETION: 6-2 LOWER Hour & COMPLETION: 6-1 FLOW TEST NO. 2 LAPSED TIME SINCE FLOW BL JAN	6-62 Date Well Shut-in 2-62 FLOWING ZONE	8 days Length of Time .22 days Zone Producing	Shut-in Super or Lower) Lower SHUT-IN ZONE PRESSURE, PS	1087(C) 595 Shut-in Pressure, PSIC 2493 FLOWING TEMPERATURE	Stabilized Pressure (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
COMPLETION: 6-2 LOWER Hour & COMPLETION: 6-1 FLOW TEST NO. 2 LAPSED TIME SINCE FLOW BLOAN 15 min.	6-62 Date Well Shut-in 2-62 FLOWING ZONE PRESSURE, PSIG	8 days Length of Time .22 days Zone Producing	Shut-in Super or Lower) Lower SHUT-IN ZONE PRESSURE, PS	1087(C) 595 Shut-in Pressure, PSIC 2493 FLOWING TEMPERATU	Stabilized Pressure (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
COMPLETION: 6-2 LOWER Hour & COMPLETION: 6-1 FLOW TEST NO. 2 LAPSED TIME SINCE FLOW BL JAN	6-62 Date Well Shut-in 2-62 FLOWING ZONE PRESSURE, PSIG	8 days Length of Time .22 days Zone Producing	Shut-in ((Upper or Lower) Lower SHUT-IN ZONE PRESSURE, PS	1087(C) 595 Shut-in Pressure, PSIC 2493 FLOWING TEMPERATI 55 57	Stabilized Pressure (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
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