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TRANSPORTER	OIL	7		
	GAS			
OPERATOR		,		
PROBATION OFFICE				

SANTA FE FILE U.S.G.S.	REQUE	L CONSERVATION COMMISSION ST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and Child Effective 1-1-65	
LAND OFFICE IRANSPORTER OIL / GAS -	AUTHORIZATION TO 1	TRANSPORT OIL AND	NATURAL GAS		
PRORATION OFFICE					
Operator					
El Paso Natural G	as Company				
Pox 990, Formingt Reason(s) for filing (Check proper	on, New Mexico 87401	Other (Pleas			
New Well Recompletion	Change in Transporter of:		· explain)		
Change in Ownership	.	Gas X			
If change of ownership give name and address of previous owner	•				
DESCRIPTION OF WELL AN	D LEASE Well No.; Pool Name, Including	Forestier			
San Juan 27-5	1 1	77 1		SF 079391	
Unit Letter G; 16	50 Feet From The North		Feet From TheEast		
Line of Section 8	Township 27N Range	5W, NMPM	Rio Arr	iba County	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL O	GAS			
Rame of Authorized Transporter of G	as Cormany	į.	which approved copy of this for		
Name of Authorized Transporter of (Casinghead Gas or Dry Gas 💯	Box 990, Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent)			
Northwest Pipeline If well produces oil or liquids,	Unit Sec. Twp. Rge.	501 Airport Drive, Farmington, New Mexico 87401			
give location of tanks.	G 8 27 5		i.		
COMPLETION DATA	with that from any other lease or pool			· · · · · · · · · · · · · · · · · · ·	
Designate Type of Complete	ion - (X) Oil Well Gas Well	New Well Workover	Deepen Plug Back Same	e Restv. Diff. Restv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth			
Perforations			Depth Casing Sho	•	
	TURING CASING AN	TO CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET SACKS CEMENT		CEMENT	
TEST DATA AND REQUEST I	OR ALLOWABLE (Test must be	after recovery of total volum	of load oil and must be equal to	or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Por	mg, sas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressur	Choke Size		
		INLO	<u> </u>		
Actual Prod. During Test	Oil-Bbls.	l and	24 1974 Fas-MCF		
AC MINE T		OIL CO	4. COM		
Actual Prod. Test-MCF/D	Length of Teet	Bbls. Condensate and CF	T. 3 Gravity of Condens	sate.	
Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-i	n) Choke Size		
ERTIFICATE OF COMPLIAN	CE	OIL CO	NSERVATION COMMISS	J	
haraku aasiifu shas sha sulaa aad	completions of the Oil Commence	ADDROVED FFR 7 1974		19	
ommission have been complied	regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	Original Signed by A. R. Wandrigh			
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	• • • • • • • • • • • • • • • • • • • •	1)	CUM ENGINEER DIST. NO	. 3	
	11.100]	filed in compliance with Rt	JLE 1104.	
(Sign	aswe)	If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation			
/T:	ile)	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
JAN 2 2 1974		able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner.			
	nte) .	21 ·	r transporter, or other such ch -104 miles be filed for each	_	