

Operator El Paso Natural Gas			Well Name and Number San Juan 27-5 Unit #70 (MD)		
Location of Well Unit G Sec. 8 Twp. 27 Rge. 5			TYPE OF TEST →	Annual - (Give Year) 1985	Initial - (Give Date) <input type="checkbox"/> NEW <input type="checkbox"/> OWWO
UPPER COMPLETION	Reservoir or Pool Mesa Verde	<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL	<input checked="" type="checkbox"/> FLOWING <input type="checkbox"/> ARTIFICIAL LIFT	Production String <input type="checkbox"/> CASING <input checked="" type="checkbox"/> TUBING	
LOWER COMPLETION	Reservoir or Pool Dakota	<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL	<input checked="" type="checkbox"/> FLOWING <input type="checkbox"/> ARTIFICIAL LIFT	Production String <input type="checkbox"/> CASING <input checked="" type="checkbox"/> TUBING	

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 1

UPPER COMPLETION	Date Well Shut-In 8-10-85	No. Days Shut-In 3 Days	Shut-In Pressure - Psig 555 CASING 223 TUBING		Stabilized Pressure <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
LOWER COMPLETION	Date Well Shut-In 8-10-85	No. Days Shut-In 3 Days	Shut-In Pressure - Psig CASING 555 TUBING		Stabilized Pressure <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
FLOW TEST NO. 1			Zone Producing <input type="checkbox"/> UPPER <input checked="" type="checkbox"/> LOWER		Date Flow Started 8-13-85	
LAPSED TIME SINCE FLOW BEGAN	SHUT-IN ZONE PRESSURES - PSIG		PRODUCING ZONE PRESSURES - PSIG		FLOWING TEMP. °F	REMARKS:
	CASING	TUBING	FLOWING	WORKING		
15 Mins	531	224		157	65	
30 Mins	511	224		139	64	
40 Mins.	505	222		140	65	
1 Hr.	500	222		137	65	
2 Hrs.	486	222		118	66	
3 Hrs.	479	222		121	68	
GAS	1496	MCFD	METER <input type="checkbox"/> CHOKE <input checked="" type="checkbox"/>	OIL	RATE - BBL./D	GRAVITY °API
REMARKS:						

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 2

UPPER COMPLETION	Date Well Shut-In	No. Days Shut-In	Shut-In Pressure - Psig CASING TUBING		Stabilized Pressure <input type="checkbox"/> YES <input type="checkbox"/> NO	
LOWER COMPLETION	Date Well Shut-In	No. Days Shut-In	Shut-In Pressure - Psig CASING TUBING		Stabilized Pressure <input type="checkbox"/> YES <input type="checkbox"/> NO	
FLOW TEST NO. 2			Zone Producing <input type="checkbox"/> UPPER <input type="checkbox"/> LOWER		Date Flow Started	
LAPSED TIME SINCE FLOW BEGAN	PRODUCING ZONE PRESSURES - PSIG		SHUT-IN ZONE PRESSURES - PSIG		FLOWING TEMP. °F	REMARKS:  <div>RECEIVED AUG 29 1985 OIL CON. DIV. DIST. 3</div>
	FLOWING	WORKING	CASING	TUBING		
GAS		MCFD	METER <input type="checkbox"/> CHOKE <input type="checkbox"/>	OIL	RATE - BBL./D	GRAVITY °API
REMARKS:  PACKER LEAK - DIRECTED TO REPAIR 9-16-85						

The results of this test indicate (No Packer Leakage) (Packer Leakage) in this well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED AUG 29 1985, 19\_\_\_\_  
NEW MEXICO OIL CONSERVATION COMMISSION  
Original signed by CHARLES GHOLSON  
BY \_\_\_\_\_  
DEPUTY OIL & GAS INSPECTOR, DIST. #3

OPERATOR El Paso Natural Gas Co.  
BY Benny A. Wieland  
TITLE Production Engineer  
DATE \_\_\_\_\_