

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

200 MAR 27 PM 2:17

070 FARMINGTON, NM

5. Lease Number
SF-079391

6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

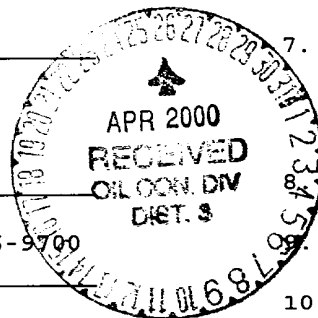
OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1650' FNL, 1850' FEL, Sec.8, T-27-N, R-5-W, NMPM



7. Unit Agreement Name

San Juan 27-5 Unit
Well Name & Number
San Juan 27-5 U #70
API Well No.
30-039-07131
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent☐ Abandonment☐ Change of Plans☐ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☒ Other - Commingle

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.

A down-hole commingle application will be applied for. Please provide surface stipulations.

14. I hereby certify that the foregoing is true and correct.

Signed Reggie Cale (JLD) Title Regulatory Supervisor Date 3/24/00
no

(This space for Federal or State Office use)

APPROVED BY /s/ Charlie Beecham Title _____

Date APR 25 2000

CONDITION OF APPROVAL, if any: chse

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

San Juan 27-5 Unit #70

MV/DK

1650 FNL, 1850' FEL

Unit G, Section 8, T-27-N, R-05-W

Latitude / Longitude: 36° 35.47212' / 107° 22.7289'

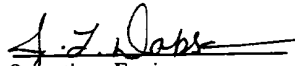
Asset Completion Number: 5340302 MV / 5340301 DK

Summary/Recommendation:

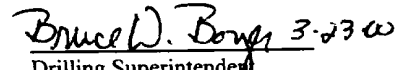
San Juan 27-5 Unit #70 was drilled and completed as a MV/DK dual producer in 1962. A 2-1/16" string was landed for the DK, while a 1-1/4" string was landed for the MV. In 1992 the well was pulled because of a production packer leak; however the original 1-1/4" tubing string and a portion of the original 2-1/16" tubing string was landed. In 1993 a swabbing unit couldn't get any deeper than 170' in the 1-1/4" tubing. Within the last year total production has dropped approximately 166 Mcfd. During the workover, the packer will be removed, both zones will produce up a new 2-3/8" tubing string and a plunger lift system will be installed. Anticipated uplift is 166 Mcfd.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**
2. Haul to location 7900', 2-3/8", 4.7#, J-55, EUE tubing. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-3/8" tubing will be needed.) Test secondary seal and replace/install as necessary.
3. Mesaverde 1-1/4" tubing is set at 5739'. TOOHH with 177 jts 1-1/4", 2.3#, JCW-50, IJ tubing and LD MV tubing. Dakota 2-1/16" tubing is set at 7762'. Pick straight up on DK tubing to release the seal assembly from the 4-1/2". Baker Model "D" packer set at 5871'. TOOHH with 243 jts, 2-1/16", 3.25#, JCW-50, IJ tubing. Lay down tubing and seal assembly. Send MV and DK tubing strings in to town for inspection and possible salvage. Check tubing for scale build up and notify Operations Engineer.
4. PU and TIH with 2-3/8" tubing and Baker Model "CJ" packer milling tool to recover the 4-1/2" Baker Model "D" packer at 5871'. Mill on packer with air/mist **using a minimum mist rate of 12 bph**. TOOHH and lay down packer.
5. TIH with 3-7/8" bit, bit sub and watermelon mill for 4-1/2", 11.6# casing on 2-3/8" tubing and round trip to PBTD at 7846'. Clean out with air/mist as necessary. **NOTE: When using air/mist, minimum mist rate is 12 bph.** If scale is present, contact Operations Engineer to determine methodology for removing scale from casing and perforations.
6. PU and TIH with a notched expendable check, one joint 2-3/8", 4.7#, J-55, EUE tubing, F-Nipple, then 1/2 of the 2-3/8" tubing. Run a broach on sandline to insure the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace bad joints as necessary. CO to PBTD with air/mist **using a minimum mist rate of 12 bph**. Alternate blow and flow periods at PBTD to check water and sand production rates.
7. Land tubing at ± 7775'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure that the expendable check has pumped off. If well will not flow on its own, make swab run to F-Nipple. RD and MOL. Return well to production.

Recommended:


Operations Engineer

Approved:


Drilling Superintendent


Jennifer L. Dobson

Office - (599-4026)
Home - (564-3244)
Pager - (324-2461)

Sundry Required:

YES NO

Approved:


Regulatory

JLD/plh