

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMSF079391

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NMNM78409A

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
SJ 27-5 70

2. Name of Operator
BURLINGTON RESOURCES O&G CO LP
Contact: (None Specified)

9. API Well No.
30-039-07131-00-C1

3a. Address
P. O. BOX 4289
FARMINGTON, NM 87499

3b. Phone No. (include area code)
Ph: 505.326.9700

10. Field and Pool, or Exploratory
BASIN DAKOTA
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 8 T27N R5W Mer SWNE 1650FNL 1850FEL
36.59120 N Lat, 107.37882 W Lon

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #4176 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by Maurice Johnson on 05/16/2001 (01MXJ1860SE)**

Name (Printed/Typed) (None Specified)

Title

Signature

Date 05/14/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	ACCEPTED FOR _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	Date MAY 22 2001
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		BY _____

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NLMCOB

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- 4-30-01 MIRU. ND WH. NU BOP. TOOH w/247 jts 2 3/8" tbg. TIH w/RBP, set @ 5610'. Spot 7' sd on RBP. Perf Menefee w/1 SPF @ 5281, 5292, 5296, 5306, 5326, 5333, 5336, 5350, 5357, 5373, 5380, 5410, 5414, 5418, 5422, 5463, 5484, 5488, 5536, 5542, 5553, 5566, 5574' w/23 0.3" diameter holes total. TOOH. SDON.
- 5-1-01 (Verbal approval to squeeze from Jim Lovato, BLM). TIH, perf 2 sqz hole @ 4335'. TOOH. TIH w/5 1/2" pkr, set @ 4335'. Attempt to establish circ. Pump 150 sxs Class "A" cmt w/2% calcium chloride. Displace w/23.5 bbl 2% KCl wtr. Pressure up to 800 psi. WOC. SDON.
- 5-2-01 TIH. Release pkr, TOOH. TIH w/4 3/4" bit, tag TOC @ 4235'. Drill cmt @ 4235-4340'. PT csg to 500 psi, OK. Blow well & CO to RBP @ 5150'. TOOH w/bit. TIH, ran CBL-CCL-GR @ 4020-4850', TOC @ 4328'. TOOH. TIH w/retrieving tool. Latch RBP, TOOH. TIH w/5 1/2" pkr, set @ 5600'. PT RBP to 3000 psi, OK. SDON.
- 5-3-01 (Left message w/Jim Lovato, BLM). Reset pkr @ 5270'. Acidize w/1000 gal 15% HCl. TOOH w/pkr. Frac Menefee w/2177 bbl slk wtr, 60,000# 20/40 Brady sd. TOOH. TIH w/RBP, set @ 5100'. TOOH. TIH, perf Lewis w/1 SPF @ 4380, 4382, 4384, 4386, 4388, 4412, 4414, 4416, 4418, 4420, 4432, 4434, 4436, 4438, 4440, 4832, 4834, 4836, 4838, 4848, 4910, 4912, 4914, 4916, 4918, 4946, 4948, 4950, 4952, 4954' w/30 0.29" diameter holes total. Acidize w/1260 gal 10% acetic acid. TOOH. TIH, perf Lewis @ 4464, 4466, 4468, 4470, 4472, 4566, 4568, 4570, 4572, 4574, 4686, 4688, 4690, 4692, 4694' w/15 0.29" diameter holes total. Frac Lewis w/673 bbl 20# linear gel, 1,365,500 SCF N2, 200,000# 20/40 Brady sd. CO after frac.
- 5-4-01 Blow well & CO.
- 5-5-01 Blow well & CO. TOOH. TIH w/retrieving head. Latch RBP, TOOH. TIH, tag up @ 5564'. Blow well & CO.
- 5-6-01 Blow well & CO.
- 5-7-01 Blow well & CO. TIH w/retrieving tool. Latch RBP @ 5610'. TOOH w/RBP. TIH, blow well & CO.
- 5-8-01 Blow well & CO. TOOH. TIH w/246 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7734'. (SN @ 7703'). ND BOP. NU WH. RD. Rig released.

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