Hobbs, NN4 88240

District II - (505) 748-1283
811 S. First
Artesia, NM 88210

District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131
2040 S. Pacheco
Santa Fe, NM 87505

VII.

New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 Form C-140 Revised 06/99

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

		tor and vve	 				¥			-1 , J
	or name &	address					V.	\$2.00	OGRID N	· -,-
4	co Inc.						19		005073	
1	Box 1267								Conoco (Cmpl 1885293
Ponce	a City, Oł	(74602							Line is the second	2002038
Conta	4 D									2002039
Cristy	Pany Pannell								Phone	
	ty Name						1 141 H 1		580-767-	
	uan 28-7	Unit 62					Well Num	ber	API Num 30-039-0	
UL	Section	Township	Range	Feet From The	North/South Line	Foot	From The	FootA	West Line	
G	12	27N	07W	1630	North	1650		East	ACS! FILE	County Rio Arriba
11.	Worko	ver						1		
Date V		ommenced:	Previous	Producing Pool(s)	(Prior to Workover):					
ĺ	01/09/0)2		-Mesaverde	,,,,,,,,,,,,,,,,,,,,,,,,,,,					j
Date 1	Workover C									
L	01/26/0	2								
Ш.	Attach	a descripti	on of the	Workover Proc	edures performe	ed to in	ncrease pr	oductio	on. See a	ttached.
IV.	Attach	a production	on declin	e curve or table	showing at least	twelv	e months	of prod	luction pr	ior to the workover and at
	least th	ree month	s of proc	luction following	the workover re-	flecting	g a positiv	e produ	uction inc	rease. Data tabulation
	attach	ed.	,	•			•	•		
<u>V</u> .	AFFID	AVIT:								
	State o	f <u>Oklah</u>	oma)						
) ss.						
	County	ofK	ay)						
	Cris	ty Pannell		, being fir	st duly sworn, up	on oa	th states:			1
	1.	I am the (Operator	, or authorized re	epresentative of	the O	perator, of	the ab	ove-refer	renced Well
	2.	I have ma	ide, or ca	aused to be mad	le, a diligent sea	rch of	the produ	ction re	cords rea	asonably available for this
		Well.	·		, ,					according available for this
	3.	To the be	st of my	knowledge, this	application and	the da	ta used to	prepai	re the pro	duction curve and/or table
		for this W	ell are c	omplete and acc	urate.			p. 0p		addition daily and to and to the
	1.		- 1							
Signat	ure (${\it N}$	into d	. 10	mel	Title Staff A	nalvsi	1 7 NIZE 6 1 12	<u> </u>	VOTAR*	en la
		AND/SWO	RN TO	pefore me this	12 day of A	wi	AZ Z			
				_	, v. <u>r</u>	0	COMM	EXP.	- LAU	RIE
			\mathcal{N}	(1	05-09	-2006	TAI	PP
			Mo	00000000	∬ Notary Pu	ıblic	أهمده بريسون	··-	KAY CC	DUNTY
Mv Co	mmissior	expires:	y pac	www u	4 -1		1/-	~ · · · ·	715	\ /
,			,				# (180	0722	9
								===		
	IL CONSE	RVATION	DIVISION	USE ONLY:						
VI.		FICATION								
	This Ap	plication is	hereby	approved and th	e above-referen	ced w	ell is desig	nated a	a Well W	orkover Project and the
	Division	i hereby ve	rifies the	e data shows a p	ositive production	n incr	ease. By	copy he	ereof, the	Division notifies the
	Secreta	ry of the T	axation a	and Revenue De	partment of this	Appro	val and ce	ertifies t	that this V	Vell Workover Project was
	complet	ted on 🕢	1-26	2001	•	• •				· · · · · · · · · · · · · · · · · · ·
Signatur	e District/Si	upervisor	0	···	OCD Distric	ot		Date		
	Ch.	1. 1	\mathcal{V}_{\bullet}		AZTE	_	M	1 ~	0 11	2 - 1
	- rian	Well.	ww	<u>_</u>	17515	C 1	سنست	1 1/6	r-/6 -	2002

Vell Workover Date = 01/26/2002	
Conoco inc New Mexico Well Workover Application MCF History	

T			
Ö	3	3	
RNG	7	7	۷
N.	27	27	27
Sect	12	12	12
Cnty Name - Compl	RIO ARRIBA	RIO ARRIBA	RIO ARRIBA
PUN / SUFFIX	1159722 F 3910	1159739 F, P, S 3910	1012930 F, P, S 3910
Rsvr Name - Compl	BASIN FRUITLAND 1159722 COAL F 3910	BLANCO MESAVERDE	BLANCO PICTURED CLIFFS,SO
API Well Cd - Compl	300390713300	300390713300	300390713300
Compl Legacy Cd - Compl	7115071 62 JCV	7115072 62 RON	7115075 62 UPT
Compl ID - Compl	2002039	1885293	2002038
Compl Name - Compl	SAN JUAN 28-7 62 FC	SAN JUAN 28-7 62 MV	SAN JUAN 28-7 62 PC

1							-					_		
	BLANCO PICTURED CLIFFS,SO													
	BLANCO MESAVERDE	4,494	3,884	4,407	4,519	4,829	4,298	4,720	4,194	4,432	4,124	3,978	4,258	52,137
	BASIN FRUITLAND COAL													
	Workover Indicator	1 Pre Workover Period	Sum:											
	Production Date	01/2001	02/2001	03/2001	04/2001	05/2001	06/2001	07/2001	08/2001	09/2001	10/2001	11/2001	12/2001	

1,153	1,153
2 Workover Period	Sum:
1/2002	

5,076	9,912	15,228	:uns	
979	3,540	2,939	3 Post Workover Period	04/2002
1,601	3,658	4,802	3 Post Workover Period	03/2002
2,496	2,714	7,487	3 Post Workover Period	02/2002

Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137 Expires: November 30, 2000

	WELL	COMPL	ETION C	R REC	COMP	PLETIC	N REP	ORT	AND L	.og		5. I	ease Serial NMSF079	No. 298B	
1a. Type o	f Well	Oil Well	☑ Gas	Well	☐ Dry	_ 0	ther					6. I	f Indian, A	llottee c	r Tribe Name
	f Completion		ew Well	□ Work	Over	☐ De	epen	☐ Plu	g Back	☑ Diff.	Resvr.	7. L	Jnit or CA	Agreem	ent Name and No.
2. Name of	Operator	· .			Co	ntact: YC	DLANDA Mail: yola	PERE	Z erez@us	a.conoco	.com		ease Name SAN JUAN		
	P. O. BOX	(2197, D	U 3084				3a. Pl	none N		area code		9. A	PI Well N	D.	30-039-07133
4. Location	HOUSTO of Well (Re			nd in acco	rdance	with Fede						10.	Field and P	ool, or	Exploratory
At surfa			L 1650FEL									11.	Sec., T., R.	, M., or	Block and Survey
At top p	orod interval	reported be	elow										or Area Se County or I		27N R7W Mer ŃMF 13. State
At total	depth											F	RIO ARRIE	3A	NM
14. Date Sp 05/25/1	oudcled			ate T.D. I /06/1956] D&	Complete A 2 6/2002	ed Ready to I	Prod.	17.		(DF, KI 46 GL	3, RT, GL)*
18. Total D	epth:	MD TVD	5638		19. Plu	g Back T		MD TVD	55	91	20. Dej	oth Bri	dge Plug S		MD I'VD
21. Type E CEME	lectric & Oth NT BOND L	er Mechan	nical Logs R	un (Subm	it copy	of each)				Was	well core DST run? ctional Su		No No No No	☐ Yes	(Submit analysis) (Submit analysis) (Submit analysis)
23. Casing a	nd Liner Reco	ord (Repo	rt all strings	set in we	<i>ll)</i>										
Hole Size	Size/G		Wt. (#/ft.)	Top (MD)	E	Bottom (MD)	Stage Ce Dep			f Sks. & f Cement	Slurry (BB		Cement'	Гор*	Amount Pulled
13.750		10.750	32.8			174				12					
9.875	7.6	625 J-55	26.4			3350				250					
6.750	5.5	500 J-55	15.5	 	_	5638				300	' 			┰	
											 				
24. Tubing	Record														
	Depth Set (M	(D) Pa	cker Depth	(MD)	Size	Depti	Set (MD) P	acker Dep	th (MD)	Size	De	pth Set (M)	D) I	Packer Depth (MD)
2.375		5454				<u> </u>						<u> </u>			
25. Produci	ng Intervals					26.	Perforatio					т,		r	De C Chatan
	ormation		Top		Bottom		Perf	orated	Interval	2 2000	Size	 	lo. Holes		Perf. Status
	<u>CO P.C. SC</u>	DUTH		3188	32	292			3188 TO	3292		╫			
B)												\top			
C) D)						_									
	acture, Treat	ment, Cen	nent Squeeze	, Etc.											
]	Depth Interva	al						Ar	nount and	Type of M	laterial				
	30	64 TO 32	92 SIMULT	ANEOUS	LY FRA	C'D FC/P	C W/320,4	40# BF	ADY SAN	D; 1,501,0	00 SCF N2	2; 1160	BBLS OF I	LUID	
28. Product	ion - Interval	A		-											
ate First	Test	Hours	Test Production	Oil BBL	Gas MCF		ater BL	Oil Gr		Gas Gravity		Productio	on Method		
02/05/2002	Date 01/23/2002	Tested 24		0.0		16.0	3.0			1			FLOW	S FROI	M WELL
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas		ater BL	Gas:Oi Ratio	il	Well S	atus				·
1/2"	Fiwg. 210 SI	Press. 430.0	Rate	BBL	MCF	l ^B		Tauv		F	GW				
	tion - Interva	<u> </u>	<u> </u>	L	!										
Date First	Test	Hours	Test	Oil	Gas	•	ater	Oil Gr		Gas Gravity		Productio	on Method		
roduced	Date	Tested	Production	BBL	MCF	l ^B	BL	Corr. A	лĭ	Giavily		_			
Choke lize	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		ater BL	Gas:Oi Ratio	1	Well St	atus				
	SI	_						<u> </u>		L					

28b Proc	duction - Inter	val C				 							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Product	tion Method			
Choke	Tbg. Press.	Csg.	24 Hr.	Oii	Ğas	Water	Gas:Oil	Well State	ıs				
Size	Flwg. SI	Press.	Rate	BBL	MCF	B B L	Ratio		-				
28c. Prod	uction - Interv	al D											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	as ECF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Product	ion Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MICF	Water BBL	Gas:Oil Ratio	Well Statu	s				
29. Dispos	sition of Gas(Sold, used fo	or fuel, v ent e	ed, etc.)	<u> </u>	_							
30. Summ	ary of Porous	Zones (Incl	ude Aqui fe i	rs):		 		3	l. Formation	(Log) Markers			
tes t s, i	all important and including dept. coveries.						l all drill-stem l shut-in pressures	S					
	Formation		Тор	Bottom		Description	ons, Contents, etc.			Name	Top Meas. Dep		
This we	nal remarks (i ell is currenti date. Please	/ a FC/PC	DHC come	eletion. Wil	il complet	te trimingle vor more deta	with Mesaverde ailed information	at .	OJO ALAN KIRTLAND FRUITLAN PICTUREI LEWIS CLIFFHOL MENEFEE POINT LO MANCOS	D D D CLIFFS USE	2410 2557 2902 3184 3260 4860 4948 5367 5542		
1. Elect	nclosed attach rical/Mechani ry Notice for	cal Logs (1	-			2. Geologic l 5. Core Anal	-	3. DST 7 Other	-	4. D	rirectional Survey		
4. I hereby	certify that th	e foregoing		nic Submis	si o n #103	88 Verified b	ect as determined by the BLM Well	Information		see attached in	structions):		
				Fo	or CONO	CO INC., se	ent to the Farmin	gton	,				
)CDE7				NC., sent to the Farmington Title COORDINATOR						
Name (pi	lease print) <u>Y</u>	OLANDA F	PEHEZ			Date 02/1 8/2 002							

Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: November 30, 2000

	WELL	COMPL	ETION	OR RI	ECO	MPLET	ION R	EPO	RT	AND I	LOG		5.	Lease Seria NMSF079		• 1
la. Type o	of Well	Oil Well	⊠ Gas		<u></u>		Other						6.	lf Indian, A	llottee	or Tribe Name
b. Type o	of Completion	n	New Well er	_ w	ork Ov	/er 🔲	Deepen ——		Plug	g Back	Dit	f. Resvr.	7. 1	Unit or CA	Agreer	nent Name and No.
2. Name o	f Operator					Contact:				Z erez@us	a.cono	o.com		Lease Name SAN JUAI		
3. Address	P. O. BO	X 2197, D	OU 3084 7252-2197							o. (includ 3.1613	e area co	de)	9. 4	API Well N	o.	30-039-07133
4. Location	n of Well (Re	port locati	ion clearly a	nd in ac	cordar	nce with F							10.	Field and I	Pool, or	Exploratory ND COAL
At surf			IL 1650FEL										11.	Sec., T., R.	, M., o	r Block and Survey
At top	prod interval	reported b	elow											Or Area Se County or I	~	T27N R7W Mer ŃM 13. State
At total	depth													RIO ARRII	BA	NM
14. Date S 05/25/				ate T.D 5/06/19		hed		ום ו	D &	Complete A 2 5/2002	ed Ready to			65	46 GL	B, RT, GL)* -
18. Total I	Depth:	MD TVD	5638		19.	Plug Back	T.D.:	MI TV		55	91	20. D	epth Br	idge Plug S	et:	MD TVD
21. Type E CEME	Electric & Oth NT BOND L	ner Mechan	nical Logs R	un (Sut	mit co	opy of eacl	1)				Wa	s well con s DST run ectional S	1?	No No No	☐ Ye	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing a	nd Liner Rec	ord (Repo	ort all strings	set in v	vell)			-								
Hole Size	Size/G		Wt. (#/ft.)	To (M	p	Bottom (MD)	, -	Ceme Depth	nter		f Sks. & f Cemen		y Vol. BL)	Cement	Тор*	Amount Pulled
13.750)	10.750	32.8			17			_			25		ļ		
9.875	+	625 J-55	26.4			335			_			50 00		 		
6.750	5.9	500 J-55	15.5			563	20		_		<u>.</u>					
	 			_												
24. Tubing								(m)	T =		4.00	T 0:		anth Sat Off	n) T	Dooksey Dooth (MD)
	Depth Set (N		acker Depth	(MD)_	Siz	ze De	pth Set (1	MD)	P:	acker Dep	th (MD)	Size	1 1	epth Set (M	<i>"</i>	Packer Depth (MD)
2.375 25. Produci	ng Intervals	5454				2	6. Perfor	ation R	Reco	rd						
	ormation		Тор		Bot	ttom	1	Perfora	ited I	interval		Size		No. Holes		Perf. Status
	RUITLAND (COAL		3064		3170				3064 T	0 3170		-			
B)															 -	
C)															 	
D)	racture, Treat	ment Cen	nent Squeeze	Etc.											L	
	Depth Interv	ai								nount and						
	30	64 TO 32	292 SIMULT	ANEOL	ISLY F	RAC'D FC	/PC W/32	20,440#	# BR	ADY SAN	D; 1,501	000 SCF I	12; 1160	BBLS OF	FLUID	
																
														· · · · · · · · · · · · · · · · · · ·		
28. Product	ion - Interval	A						·								
Date First	Test	Hours	Test	Oil		Gas MCF	Water BBL		oil Gra Corr. A		Gas Grav	itv	Producti	on Method		
02/05/2002	Date 01/23/2002	Tested 24	Production	BBL 0.0		947.0	7.0		2011. 71			,		FLOW	/S FRO	M WELL
Choke Size 1/2"	Tbg. Press. Flwg. 210 SI	Csg. Press. 430.0	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL		Gas:Oil Ratio	i	Well	Status PGW				
	tion - Interva			<u>. </u>											-	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Water BBL		Oil Gra Corr. A		Gas Grav	ity	Producti	on Method		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL		Gas:Oil tatio	ĺ	Wei	Status			•	

28b. Pro	duction - Interv	al C							<u></u>	· · · · · · · · · · · · · · · · · · ·	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Qas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method	· · · · · · · · ·
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status	<u> </u>	
28a Peor	SI luction - Interv	al D		<u></u>	<u> </u>						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas NICF	Water BBL	Oil Gravity Corr. API		Jas Jravity	Production Method	 -
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Clas MCF	Water BBL	Gas:Oil Ratio	V	Vell Status		
29. Dispo	sition of Gas(S	old, used fo	or fuel, vent	ed, etc.)	<u> </u>						
Show tests,	all important z including depth ecoveries.	ones of nor	osity and co	ontents there	of: Cored tool oper	intervals and	all drill-stem shut-in pressur	res	31. Foп	mation (Log) Markers	
	Formation		Тор	Bottom	T	Description	ns, Contents, e	tc.		Name	Top Meas. Depth
Thie w	onal remarks (in rell is currently date. Please	∡a FC/PC	ĎHČ com	oletion. Wi	il c omple	te trimingle or more deta	with Mesavero	de at	KIR FRL PIC LEW CLIF MEN POI	DIALAMO TILAND JITLAND TURED CLIFFS VIS FFHOUSE NEFEE NT LOOKOUT NCOS	2410 2557 2902 3184 3260 4860 4948 5367 5542
33. Circle	enclosed attach	ments:					······································				
	trical/Mechani dry Notice for p	_	_			 Geologic I Core Anal 	-		3. DST Repo 7 Other:	ort 4. Direction	nal Survey
34. I hereby	y certify that th	e foregoing		nic Submis	si o n #1 0 3	89 Verified	ect as determin by the BLM Went to the Farn	eli Inf or		ecords (see attached instruction	ns):
Name ()	olease print) <u>Y</u>	OLANDA I	PEREZ				Title <u>C</u>	COORDII	NATOR	-	
Sign a tu	re(E	Electronic S	Submissi o r	ո)	•		Date 0	2/1 8/2 00	02		
Title 18 U.S	S.C. Section 10 ed States any fa	01 and Title	e 43 U.S. C . us or frad ul e	Section 121	2, make i	t a crime for a	iny person know to any matter v	win gly an with in its	id willfully to jurisdiction.	make to any department or ag	gency

SAN JUAN 2	8-7 UNIT 62 (A)						Recor	npletio
			Daily Sumi	•	h10 Di 1 (0)	No St		
30039071330	County 0 RIO ARRIBA	State/Province NEW MEXICO		7N-7W-12-G	NS Dist. (ft) 1630.0	NS Flag N	EW Dist. (ft) 1650.0	EW Flag E
Ground Elev (ft) 6546.00	Spud Date 5/26/1	Rig Release Da 956 6/19/1		MS) 36° 35' 28.752"	N	Longitude (DMS) 07° 31' 17.4"	W
Start 1/9/2002	Hels safety mtg. SICP=	465#. SITP= 280#. R	load unit and equip	os <i>This Rpt</i> Oment to loc. Spot a	and RU unit	and equipme	nt.Blow down	n csg. kill tbg.
	w/ 10 bbl, ND wellhead, Held safety mtg. SICP=	NU BOP and test 20	0# low/3000# high	. Test was good.C/	O to 2 7/8" tl	bg. tools. Se	cure well and	SDFN.
	CIBP. RIH and set @ 34	198', POOH and PU (CBL/GR/CCL tools	and RIH and tag @	g 3498'. Pull	CBL from 34	198' to 2000'.	Did not find
	TOC. Top is below plug. the 7 5/8" and 5.5" annu	las. Secure well and	SDFN.					
1/11/2002	Held safety mtg. SICP= @ 120^ pp. and RIH and	0#. Notify BLM of pro	posed cement job	@ 8:25 AM. RU BI wireline. Dia out 7	lue jet wirelin 5/8" csa. va	e. PU 3 18" ive and plum	select fire gui	n w/ 3 holes
	conections.Break circula halliburton packer and T	ition w/ rig pump. Sav	v returns @ 30 bbl	pumped total of 13	30 bbl kcl @	3 bpm and 4	80#.S/D. PU	5.5"
	unit Pressure test lines t	o 3500#. Break circul	lation w/ cement pu	ımpw/ 10 bbl dye w	vater ahead.	Start cemen	t @ 12.5 ppg	@ 4.0 bpm
	& 770#, Pumped 88 bbl seal,88 sks poz L, 42# 0	of premium light high	strenght w/ 163 sk 50# CSE 5# static	s type 3 cement , 1 free_S/D wash but	1258# bento mps and line	nite, 63# cell s. Pumped 2	o flake, 419# 20 bbl displac	pheno ement @ 2
	opm & 1235# S/Dand S	SI w/ 940# on tbg. (NO	OTE: Circulated 26	bbl cement to pit ,	so no additio	nal CBL will	be required.)	Tot fluid
1/14/2002	pumped = 121 bbl. Secu Held safety mtg. SICP=0	Open well up and re	lease pkr. TOOH v					
	cement @ 2882'. RU sw @ 3498'. Circulate clean SDFN.	ivel . Build air mist an . POOH w/ tbg. and E	id drill cement w/ai 3HA, Load_csg. an	r for 6 jts and fall ud d test to 500#. Held	ot of cement d for 15 min.	@ 3016'. Till Test was go	ન w/14 jts and od. Secure w	tag CIBP ell and
1/15/2002	SDFN. Held safety mtg. SICP=0	DII Blue jet uire line	DI 3 1/9" splect	fire cups w/ 12a 30	6T 90^ PP ^	harnes and F	RIH and Perfo	rate the
l i	Pictured cliffs and Fruitla	ind coal sands as folk	ows: PC 3188'-319	6', 3212'-3226', 32(62'-3266', 32	290'-3292'. Al	I PC holes an	e .5 spf.///
ľ	FC 3064,-3066', 3082'3 SDFN.							
1/16/2002	Held safety mtg. SICP=0 Stinger and Blue jet. Sec		n for BJ frac crew.	Called and said wo	uld not be a	ble to make i	t till the AM. (Cancelled
1/17/2002	leld safety mtg. SICP=0	#. RU Stinger isolation	n tool. RU BJ Serv	rices frac unit. Pres	sure test line	es to 4500#.	hold for 10 mi	n. Down to
ļ.	1397# 2.3 % leak-off. So Showed some good ball	action but did not ball	I-off. Max pressure	achived was 2798	#.Sting out v	v/ isolation to	ol. RU blue je	t I
.	unkbasket and RIH and v/5% leak-off @ 10 min.	did not retrive any ba	alls. Brought up so	me cement.RU isola	ation tool, ar	nd frac lines.I	Re-test lines t	0 4500#
in the second se	aden fluid. ATP= 2177#.	ATR= 60 bprn. Tot fl	uid to recover=154	0 bbl. ISDP=1265#	i, 15 min= 11	192#. Final S	/l psi= 1185#.	1,501,000
in the second	ot. N2 POOH w/ isolati rridium)							
1/18/2002	leid safety mtg. SICP= 20 10:30 am. w/1120#. F	1280#. RU additional	flow line w/1/4" ch	oke.RU blewie line: low back hand. Stal	s and air equ rting 1125:	µipment.Ope⊩ #. lite water.	n well up on 1 no sand, 52^ :	/8" choke water temp
.	Towback was instructed Starting 1:00AM w/ flow	to record psi, temp, v	vater, and sand pro	duction.				
1/19/2002	starting 1:00AM W/ flow i and, 1:00 pm. FTP=630	#, Temp 50^, Med wa	iter, and no sand.	12:00 pm= FTP= 56	60#, temp 50	^, Med wate	r, no sand. All	pressures
1/20/2002 5	ecorded w 1/4" choke. Starting 1:00am FTP= 58	30#. Temp=50^. Med	water, no sand, 6:0	00 am, FTP=750#,	Temp= 20^,	no water, no	sand. 9:00 ar	n
le le	TP=820#, 20^, no water leld safety mtg. SICP= 9	r and no sand. Well b	lowing dry gas. Sl	W. Released flowb	ack crew.			
	nd 106 its of 2 7/8" tba.	Tagged fill @ 3316'. I	Bottom perf @ 329	2', fill is 24' below b	ottom perf.	TOOH w/ mill	. PU MS,SN a	and TIH w/
8	2 jts 2 7/8" tbg. Tbg. set	@ 2877' w/kb. Prep to and do logs rigless	to run production a s.)	nd isotope logs. (4	4:00 pm eng	ineering deci	ded to land tb	g. and let
1/22/2002 F	leld safety mtg.SICP=90 1/2 cups sand per 5 ga	0# Bleed csg. down	and kill tbg. TIH w/	23 jts. and tag fill (@ 3277'. Cle	an out to 337	0' w/3 jts. We	ell making
a	nd SD for night. Sand p	production down to 1/2	2 cup per 5 gal by	close of the day.	oloun up ul	.c.,og	,	odio vicii
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Daily Summary S Dist. (1 EW Dist. (ft) egal Location NMPM-27N-7W 1630.0 1650.0 XICO RÍO ARRIBA 300390713300 atitude (DMS) ongitude (DMS) Spud Date Ground Elev (ft) 107° 31' 17.4" W 36° 3**5" 28**.752" N 6/19/1956 5/26/1956 6546.00 Ops This Rot

Ops This Rot:

Held safety mtg. SICP=800#. Elleed flown csg. Till w/ 12 its 2 7/8" tbg. and tag NO fill. Blow well dry. POOH w/ 12 its. and hang tbg. @ 2877' w/kb. Let well flow up tbg. on a 1/2" choke. FTP= 180#, (1188 microd). RU Schlumberger wireline. PU Isotope tools w/GR/CCL and RIH to 3362' and pull log to 2000'. POOH and PU production log tools. RIH to 3320' and pull production log from 3320' to 3020'. POOH w/ tools and RID wireline. Secure well and SDFN.PC /FC TEST IS AS FOLLOWS:
2 7/8" TBG. SET @ 2877' W/KB &1/2" CHOKE 1/23/2002 FTP= 210# SICP= 430# PRODUCTION =1386 MCFPD PERFS TESTED 3064' TO 3292' 10 BWPD D BOPD LIGHT SAND PRODUCTION LOGS WILL DETERMINE PERCENTAGES FOR EACH ZONE.

Held safety mtg. SICP=740# Bleed well down. RU Computalog wireline. PU production logging tools w/ gr/ccl and RIH and log from 3300' to 2877'. Made three passes in the PC/FC zones. Both companys lags will be processed and data sent to houston engineering. RD Computalog. Kill tog w/ 5 bbl. TOOH w/ 92 its 2 7/8" tog. SN, MS. PU 4 3/4" mill and bit sub and 107 its 2 7/8" tog. Tagged fill @ 3339'. C/O w/ 1 it, to 3/70'. Circulate clean. POOH w/ 12 its, Secure well and SDFN.

Held safety mtg. SICP=700# Work of starting weatherford compressor for 3.5 hrs. Bleed csg down. TIH w/ 12 its and c/o fill to plug w/ 4 its. Drill out CIBP. C/o to pltd. POOH w/ 92 its 2 7/8" tog. Secure well and SDFN.

Held safety mtg. SICP=690# Bleed down csg. Finish pooh and lay down mill. PU MS, 1 it. 2 7/8" tog. SN, and 174 its tog. and RIH and land tog, @ 5454' w/kb. Secure well and SDFN. RD bop, RU master valve. Open well to flow on a 1/2" choke.DO DCH TEST. TEST ITSG LANDED @ 5454*W/kB. TEST WITNESSED BY T. MONK WIKEY ENERGY SERVICES
PRODUCTION LOGS WILL DETERMINE PERCENTAGES FOR EACH ZONE. 1/24/2002 1/25/2002 1/26/2002 TBG LANDED @ 5454W/KB TESTED W/ 1/2" CHOKE (COEFFICIENT OF 6.6) SICP=480# FTP=230# PRODUCTION= 1485 MCFPD PERFS TESTED ARE- MV 4894'-54\$8', PC/FC 3064'-3292' 5 BWPD 0 BOPD O CONDENSATE NO SAND TEST WITNESSED BY T.MONK W/ KEY ENERGY SERVICES RD unit and equipment. prepto move off location. Turn over to operator and EPNG for production. FINAL REPORT