

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico October 23, 1957  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 28-7 Unit Well No. 79(PM), in SR 1/4 NE 1/4,  
(Company or Operator) (Lease)  
H Sec. 11, T. 27N, R. 7W, NMPM, So. Blanco P. G. Ext. Pool  
Unit Letter

Rio Arriba County. Date Spudded 9-9-57 Date Drilling Completed 9-18-57  
Elevation 6231' Total Depth 5285' 5200'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 2834' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2834 - 2870'

Open Hole None Depth Casing Shoe 2998' Depth Tubing 4852'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1619 MCF/Day; Hours flowed 3

Choke Size 1 1/4" Method of Testing: Calculated A. O. F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 37,900 gal. water and 40,000# sand.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. 1005 Press. \_\_\_\_\_ oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

1570'N, 1008'E

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10 3/4"</u>	<u>161</u>	<u>150</u>
<u>7 5/8"</u>	<u>2986</u>	<u>250</u>
<u>5 1/2"</u>	<u>2350'</u>	<u>300</u>
<u>2"</u>	<u>4852'</u>	<u>---</u>
<u>1 1/4"</u>	<u>2869'</u>	<u>---</u>

Remarks: Baker "BJ" Packer at 2989'; Garrett Sleeve at 2895'

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 30 1957, 19 El Paso Natural Gas Co.  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Original Signed D. C. Johnson  
(Signature)

Title Petroleum Engineer  
Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico

